



Tender Notice. No. TSREDCO/SE/SPV/123Nos TSWREIS/2019

(e-Procurement Tender Notice)

Tender Schedule

For

DESIGN, SUPPLY, INSTALLATION & COMMISSIONING OF VARIOUS CAPACITIES OF GRID CONNECTED SOLAR PV POWER PLANTS CUMULATIVE 5411kWp AT 123Nos OF VARIOUS LOCATIONS OF TELANGANA SOCIAL WELFARE RESIDENTIAL EDUCATION INSTITUTE SOCIETY SCHOOLS / INSTITUTIONS IN TELANGANA STATE **UNDER CAPEX MODE**

Tender Notice No:- TSREDCO/SE/SPV/123Nos_TSWREIS/2019, Dated. 16.07.2019

CLOSING DATE : 03.08.2019 AT 3.00 PM



TELANGANA STATE RENEWABLE ENERGY DEVELOPMENT CORPORATION LTD (TSREDCO)

Corporate Office: D. No. 6-2-910, Visvesvaraya Bhavan, The Institution of Engineers Building, Khairatabad, Hyderabad - 500 004. Telangana State, India

PHONE: 040-23201502, 23201503, FAX: 040-23201504

E-mail: info@tsredco.telangana.gov.in, se@tsredco.telangana.gov.in

Web site: htpps://tsredco.telangana.gov.in

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Website advertisement



TELANGANA STATE RENEWABLE ENERGY DEVELOPMENT CORPORATION LTD - (TSREDCO)

Corporate Office: D. No. 6-2-910, Visvesvaraya Bhavan, The Institution of Engineers Building, Khairatabad, Hyderabad, 500 004. Telangana State PHONE: 040-23201502, 23201503, FAX: 040-23201504

Online tenders are hereby invited from interested and eligible bidders for "Design, Supply, Installation & Commissioning Of Various Capacities Of Grid Connected Solar PV Power Plants Cumulative 5411kwp At 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State under CAPEX Mode". Interested bidders can download the bids online from 16.07.2019 and submit the same, from 16.07.2019 to 03.08.2019 till 03:00PM through www.tender.telangana.gov.in. For further details please visit our website: https://tsredco.telangana.gov.in

Date: 16.07.2019

VC & MD, TS REDCO

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<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019



SECTION - I

INVITATION FOR BIDS (IFB)



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SECTION - I INVITATION FOR BIDS (IFB)

Name of Work: Design, Supply, Installation & Commissioning Of Various Capacities Of Grid Connected Solar PV Power Plants Cumulative 5411kwp At 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State under CAPEX Mode with 5Years Comprehensive Maintenance Contract.

Bid Document No: TSREDCO/SE/SPV/123Nos_TSWREIS/2019/Date.16.07.2019

2. Background: Government of Telangana through G.O.MS.No.25, Dated. 03.09.2015 nominated Telangana State Renewable Energy Development Corporation Limited as Nodal Agency for implementation of New & Renewable Energy Programmes in the state of Telangana.

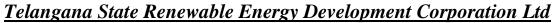
Accordingly, TSREDCO is inviting e-bids from interested bidders for Design, Supply, Installation & Commissioning of various Capacities of Grid Connected Solar PV Power Plants Cumulative 5411kwp at 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State under CAPEX Mode with 5Years Comprehensive Maintenance Contract under Net-metering Scheme.

Any amendment(s)/ corrigendum/clarification(s) with respect to this Tender shall be uploaded on the e-Procurement website only. The bidders should keep themselves updated by regularly visiting the Telangana E-Procurement website and TSREDCO website for any amendment/ corrigendum/ clarification in regard to this Tender.

3. OVERVIEW OF THE TENDER BID:-

The successful Bidder selected by TSREDCO based on this tender bid shall set up of Design, supply, Installation & Commissioning of various Capacities of Grid Connected Solar PV Power Plants Cumulative 5411kwp at 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State under CAPEX Mode with 5Years Comprehensive Maintenance Contract.

5. SELECTION TECHNOLOGY & ELIGIBLE PROJECTS UNDER THIS TENDER BID





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The Projects to be selected under this bid are of 5411kWp Solar PV Projects Installed at 123nos of Various Locations of Telangana Social Welfare Residential Education Institute Society Schools / Institutions in Telangana State. The Projects provide for deployment of Solar PV Technology. However, the selection of projects would be technology agnostic within the technology mentioned above. Crystalline Silicon, with or without Trackers can be installed. Only commercially established and operational technologies can be used, to minimize the technology risk and to achieve the timely commissioning of the Projects.

- 7. TSREDCO shall conduct negotiations separately for the projects, if required or as per provisions of tender bid document.
- 8. TSREDCO reserves the right to cancel/withdraw this invitation for bids without assigning any reason and shall bear no liability whatsoever consequent upon such a decision.

DISCLAMIER:

- 1. Telangana State Renewable Energy Development Corporation Limited (TSREDCO) reserves the right to modify, amend or supplement this document including all formats and Annexures.
- 2. While this document has been prepared in good faith, neither TSREDCO nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this tender document, even if any loss or damage is caused by any act or omission on their part.

Definitions:

In the "Bid / Tender / Contract Document" as herein defined where the context so admits, the following words and expression will have the following meaning:

- 1. "Affiliate" shall mean a company that either directly or indirectly
 - a. controls or
 - b. is controlled by or
 - c. is under common control with
 - a Bidding Company (in the case of a single company) and "control" means ownership by one company



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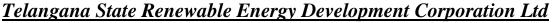
- 2. "MNRE" shall mean Ministry of New & Renewable Energy
- 3. "B.I.S" shall mean specifications of Bureau of Indian Standards (BIS);
- 4. "Bid / Tender" shall mean the Techno Commercial and the Price/Financial Bid submitted by the Bidder along with all documents/credentials/attachments, formats, etc., in response to this Bid Document, in accordance with the terms and conditions hereof.
- 5. "Bidder / Tenderer" shall mean Bidding Company submitting the Bid. Any reference to the Bidder includes Bidding Company including its successors, executors and permitted assigns jointly and severally, as the context may require";
- 6. "Bidding Company" shall refer to such single/consortium company that has submitted the Bid in accordance with the provisions of this Bid;
- 7. "Bid Deadline" shall mean the last date and time for submission of Bid in response to this Bid as specified in Bid Information Sheet and as specified in ITB of this Bid document including all amendments thereto;
- 8. "Bid Document" shall mean all Definitions, Sections, Layouts, Drawings, Photographs, Formats & Annexure etc. as provided in this bid including all the terms and conditions hereof.
- 9. "CAPEX" shall means Capital Expenditure
- 10. "Chartered Accountant" shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949
- 11. "Competent Authority" shall mean Vice Chairman &Managing Director (VC&MD) of TSREDCO himself and/or a person or group of persons nominated by VC&MD for the mentioned purpose herein;
- 12. "Company" shall mean a body incorporated in India under the Companies Act, 1956;
- 13. "Contract" means the agreement entered into between the Employer and the Contractor/successful bidder, as recorded in the Contract Form signed by the parties, including all the attachments and appendices thereto and all documents incorporated by reference therein;
- 14. "Contract Price / Contract Value" shall mean the sum accepted or the sum calculated in accordance with the prices accepted in Bid and/or the Contract rates as payable to the Contractor for the entire execution and full completion of the Work (Price for Supply, Transportation, installation & Commissioning (including loading, unloading and transfer to Site), Insurance.
- 15. "Completion of Work" means that the Project/Works have been completed operationally and structurally has been attained as per Technical Specifications.



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- 16. "Contract Document" shall mean collectively the Bid Document, Design, Drawings, and Specifications, Annexures, agreed variations, if any, and such other documents consisting the bid and acceptance thereof;
- 17. "CMC" means Comprehensive Maintenance Contract (CMC)
- 18. "Day" means calendar day;
- 19. "Defect Liability Period" means the period of validity of the warranties given by the Contractor (commencing at Completion of the Project/Works, during which the Contractor is responsible for defects with respect to the Project/Works.
- 20. "EMD" shall mean the unconditional and irrevocable online payment/ banker cheque/demand draft to be submitted along with the Bid by the Bidder under ITB Clause of this Bid;
- 21. "Employer" or "TSREDCO" shall mean Telangana State Renewable Energy Development Corporation Limited, Hyderabad.
- 22. "Eligibility Criteria" shall mean the Eligibility Criteria as set forth in Section C: Technical& Special Conditions of Contract of this BID;
- 23. "Effective Date" means the date from which the Time for Completion shall be determined;
- 24. "GCC" means the General Conditions of Contract contained in this section;
- 25. "Goods" means permanent plant, equipment, machinery, apparatus, articles and things of all kinds to be provided and incorporated in the Works by the Contractor under the Contract but does not include Contractor's Equipment;.
- 26. "Guarantee Test(s)" means the test(s) specified in the Technical Specification to be carried out to ascertain whether the Project/Works is able to attain the functional requirements specified in the Technical Specifications.
- 27. "IEC" shall mean specifications of International Electro-Technical Commission;
- 28. "IFB" Shall mean Information for Bidder
- 29. "ITB" shall mean Instructions to Bidder
- 30. "NIT" Shall means Notice Inviting Tender
- 31. "Parent Company" shall mean a company that holds paid-up equity capital directly or indirectly in the Bidding Company, as the case may be;
- 32. "Price/Financial Bid" shall mean separate Envelope, containing the Bidder's Quoted Price as per the format prescribed in Section-3 (Technical & Special Conditions of Contract) of this BID.
- 33. "Qualified Bidder" shall mean the Bidder(s) who, after evaluation of their Techno Commercial Bid as per Eligibility Criteria set forth in Section 3: Technical& Special Conditions of Contract of this BID stand qualified for opening and evaluation of their Price/Financial Bid;
- 34. "RC" shall mean Rate Contract

TSREDCO Signature of Bidder



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- 35. "SNA" shall mean State Nodal Agency
- 36. "Statutory Auditor" shall mean the auditor of a Company appointed under the provisions of the Companies Act, 1956 or under the provisions of any other applicable governing law;
- 37. "Services" means those entire services ancillary to the supply of the products, to be provided by the Contractor under the Contract; e.g. transportation (including loading, unloading and transfer to Site) and provision of marine or other similar insurance, inspection, expediting, carrying out guarantee tests, operations, maintenance etc.
- 38. SUCCESSFUL BIDDER shall means "L1 Bidder"
- 39. "Successful Bidder(s) / Contractor(s)" shall mean the Bidder(s) selected by Employer pursuant to this Bid i.e. on whom award is made.
- 40. "Standards" shall mean the standards mentioned in the technical specification of the goods and equipment utilized for the Work or such other standard which ensure equal or higher quality and such standards shall be latest issued by the MNRE.
- 41. "Time for Completion" means the time within which Completion of the Project/Works is to be attained as per the respective PO/ LOI/LOA or the relevant provisions of the contract;
- 42. "TSREDCO" means Telangana State Renewable Energy Corporation Limited
- 43. "TSWREIS" means Telangana Social Welfare Residential Education Institution Society
- 44. "Work" means the "Goods" to be supplied, as well as all the "Services" to be carried out under the Contract;

INTERPRETATIONS:

- 1. Words comprising the singular shall include the plural & vice versa
- 2. An applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
- 3. A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
- 4. Different parts of this contract are to be taken as mutually explanatory and supplementary to each other and if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
- 5. The table of contents and any headings or sub headings in the contract has been inserted for case of reference only & shall not affect the interpretation of this agreement.







SECTION - II

INSTRUCTIONS TO THE BIDDER (ITB) AND GENERAL **CONDITIONS**

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<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

SECTION - II

Instructions to the Bidder (ITB) and General Conditions

<u>2.1 BID INFORMATION SHEET</u>
The brief details of the tender bid are as under:

Bid Document No.	TSREDCO/SE/SPV/123Nos_TSWREIS/2019/ Dated.
Bid Document No.	16.07.2019
	Rs.59,000/- incl. 18% GST (By way of DD from any
Bid Document fee (Non refundable)	Scheduled Bank in favour of TS REDCO, payable at
	Hyderabad)
	Bid Bond (EMD) for Rs.50,00,000.00 (Fifty lakhs) by
	way of Demand Draft / BG in favor of TSREDCO and BG
EMD / Bid Security Deposit	valid for 9months. Firms claiming Exemptions for EMD
	shall submit letter from NSIC/ MSME for this work
	specifically.
	At the time of allocation of projects, the bidder shall
	submit Performance Guarantee @ 10% on the total
	project cost with quoted price. This Performance
	Guarantee amount shall be submitted in the form of
Performance security value	DD in favour of "TSREDCO, Hyderabad" OR Bank
Terrormance security value	guarantee from any nationalized/scheduled bank. The
	bank guarantee should be valid for a period of sixty six
	months (5.5Years). No interest shall be paid by
	TSREDCO on the amount of Performance Guarantee
	deposit.
Minimum Eligibility Criteria	Valid Registered with TSREDCO with requisite
	experience as follows.
	1. The firms shall have minimum 10years
	manufacturing experience and must have be a panel
	manufacturing unit with BIS approved in Telangana
	State. (Proof to be submitted).
	2. Solar Panels should have the following certifications

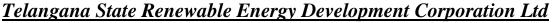
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	IEC 61215-1-1:2016, IEC 61215-2:2016, IEC 61730-		
	1:2016, IEC 61730-2:2016, Salt Mist, Ammonia, sand		
	and Dust certifications. (Proof to be submitted).		
	3. The firms are having the solar GCRT system		
	experience of minimum 10MWp on Solar PV grid		
	connected rooftop or Ground mounted in India.		
	1. The firms are having the Turnover not less than		
	50Crs, in any one financial year during the last 3		
	financial years.		
Minimum Eligibility Financial Criteria	2. The firms having the net worth of minimum 30Cr.		
	3. The firms having the solvency of minimum 50 Cr		
Bid Documents Downloading Start date	16.07.2019		
Bid Document Downloading End Date	03.08.2019 till 03.00 PM		
Last date for uploading of online	03.08.2019 till 03.00 PM		
documents			
	05.08.2019 till 05.00 PM at D. No. 6-2-910,		
Last date for submission of Hard	Visvesvaraya Bhavan, The Institution of Engineers		
copies of documents uploaded online	Building, Khairatabad, Hyderabad, 500 004. Telangana		
	State, India		
Pre-qualification & Technical Bid			
opening date/time	<mark>06.08.201</mark> 9 at 11:00 AM.		
Price Bid opening date/time	07.08.2019 at 03:00 PM		
Tender Bid Validity	120 days from the date of Opening		
Period of Rate Contract	Valid for one Year from the date of finalization		
Contract	General Manager / Project Director (Solar), TSREDCO,		
Contact person	Hyderabad		
EoI to be addressed to	Vice Chairman & Managing Director Telangana State Renewable Energy Development Corporation Ltd (TSREDCO), D. No. 6-2-910, Visvesvaraya Bhavan, 2 nd floor, The Institution of Engineers Building, Khairatabad, Hyderabad - 500 004. Telangana State, India Ph: 040 - 23201502, 23201503./ Fax: 040 - 23201504 Email: se@tsredco.telangana.gov.in		

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Important Note:

Bidder shall submit bid proposal along with Bid Document fee and EMD, complete in all respect as per the Bid Information Sheet. Technical bids will be opened in presence of authorized representatives of bidders who wish to be present.

TSREDCO have right to reject the bidding process at any stage or right to cancel the tender without mentioning any reason. In the event of any date indicated above is a declared Holiday, the next working day shall become operative for the respective purpose mentioned herein.

Bid documents which include Eligibility criteria, "Technical Specifications", various conditions of contract, formats, etc. can be downloaded from Telangana e-procurement website https://tender.telangana.gov.in/.

Any amendment(s)/corrigendum/clarifications with respect to this Bid will be uploaded on https://tender.telangana.gov.in/ website and TSREDCO website tsredco.telangana.gov.in only. The Bidder should regularly follow up for any Amendment/Corrigendum/Clarification on the above website. No separate notifications will be issued for such notices/ amendments/ clarification etc. in the print media or individually.

1. Bids not accompanying the Bidding Document Cost and EMD, or those accompanied by these instruments of inadequate value, shall not be entertained and in such cases, the bids shall not be opened. The Bidding Document Cost has to be necessarily submitted in the form of Online payment mode of e tender portal or Demand Draft (DD)/Banker's Cheque in favour of "Telangana State Renewable Energy Development Corporation Ltd (TSREDCO)", issued by any scheduled/nationalised bank and payable at Hyderabad.

The EMD should be in the form of Online payment mode of e tender portal or Banker's Cheque/DD in favour of "Telangana State Renewable Energy Development Corporation Ltd (TSREDCO)," payable at Hyderabad. The validity of the EMD shall be as per the Bid information sheet.

The details of the instruments of Bidding Document Cost and the EMD (Online/DD/Cheque as applicable) have to be entered online in relevant fields/columns of the module while submitting the e-bid. It must be ensured by the bidder that the original instruments towards Bidding Document Cost and EMD are received by TSREDCO before opening time of the Technical bids for verification of the details of the same as given online by the bidder. Failure



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to comply with this would render the bid liable for rejection and the bid will not be opened online. TSREDCO will not be responsible for any delay, loss or non-receipt of Bidding Document Cost or EMD sent by post/courier.

Any relaxation/exemption sought by bidders shall only be considered in accordance with relevant clauses Section-II (ITB) regarding submission/payment of EMD and Bidding Document Cost and shall be subject to fulfillment of conditions defined in the said clauses. Since all the conditions explained in the said clauses for seeking exemption from submission of Bidding Document Cost and EMD are self-explanatory, bidders should ascertain about their fulfillment of all conditions and submit their bid accordingly. If at any stage, it is found that false information is furnished or non-compliance of any of the conditions defined at the said clauses, the bid/offer shall be considered as non-responsive and would not be considered for further evaluation. Bidder seeking exemption from submission of the Bidding Document Cost and the EMD has to mandatorily submit/upload the scanned copy of their valid original registration certificate(s) as asked for in the relevant, clause along with other relevant documents as part of their online bid.

- 2. TSREDCO reserves the right to cancel / withdraw the tender without assigning any reason whatsoever and in such a case, no bidder / intending bidder shall have any claim arising out of such action.
- 3. The subject procurement will be done through e-tendering. The Bid document is available on Telangana e-tender website https://tender.telangana.gov.in/ or on TSREDCO website's Home Page https://tsredco.telangana.gov.in. The Tender submission, Tender closing and opening will be done electronically and online.

2.2 PROJECT LOCATION:

2.2.1 The Design, Supply, Installation & Commissioning of various Capacities of Grid Connected Solar PV Power Plants Cumulative 5411kwp at 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State. The location details are herewith enclosed at Annexure.

2.3 PROJECT SCOPE & TECHNOLOGY SELECTION

Following conditions shall be applicable to the Bidders for submission of bids against this bid.

- (i) A Bidder Company shall submit a single bid for the above work in the prescribed format.
- (ii) The evaluation of bids shall be carried out as described in Section-IV of bid.

TSREDCO Signature of Bidder



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2.4 CONNECTIVITY WITH THE EXISTING 230V/440V LINE

2.4.1 Refer Clause 6 of Section-V of the bid.

2.5 **POWER GENERATION BY SUCCESSFUL BIDDER**

2.5.1 CRITERIA FOR GENERATION

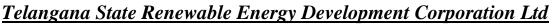
The declared annual CUF shall in no case be less than 15%. Successful Bidder shall maintain generation so as to achieve annual CUF of minimum 15% value till the end of duration of 25 years. The lower limit will, however, be relaxable by TSREDCO to the extent of non-availability of grid for evacuation which is beyond the control of the successful bidder. The annual CUF will be calculated every year from 1st April of the year to 31st March next year.

2.5.2 SHORTFALL IN GENERATION

If for any Contract Year, it is found that the successful bidder has not been able to generate minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF declared by the successful bidder, on account of reasons solely attribute to the successful bidder, such shortfall in performance shall make the successful bidder liable to pay the compensation of rate as per DISCOM tariff for Rs/unit, as payable by beneficiary Dept. This will, however, be relaxable by beneficiary Dept. to the extent of non-availability of grid for evacuation which is beyond the control of the successful bidder or due to non-availability of load. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. In case the eventuality of Back down due to non-availability of load or non-availability of grid, successful bidder shall be eligible for minimum generation compensation, in the manner detailed below.

Off take constraints due to Back down and Un-availability of Load:

Duration of Breakdown	Provision of Generation Compensation
Hours of Breakdown during a monthly billing cycle	Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) x (number of Breakdown hours during the month)] x PPA Rate x Breakdown Capacity Where, Average Generation per hour during the month (kWh) = Total Generation in the month (kWh) / Total hours of generation in the month.
Duration of Load Un-availability	Provision of Generation Compensation
Hours of Load Unavailability during a monthly Bill cycle	Minimum Generation Compensation = 50% of (Estimated generation based on radiation of the month measured - Actual generation)x PPA Rate • Any outage hours of plant will not considered for this calculation Beneficiary shall pay for such generation loss at the



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PPA rate so as to offset this loss. In case if there is no generation in a contract year, generation in the previous contract year shall be considered for the purpose of calculation.

The Generation Compensation is to be paid as part of the energy bill for the successive month after receipt of notice.

However, this compensation shall not be applicable in events of Force Majeure identified by the beneficiary Dept., affecting supply of solar power by the successful bidder.

2.5.3 The successful bidder would be free to install DC solar as per his design of required output and considering connected load, including his requirement of auxiliary consumption, conforming to codes and standards provided in this document.

3. EARNEST MONEY DEPOSIT (EMD)

- 3.1 Earnest Money Deposit (EMD) of INR as mentioned in Bid Information sheet for this Project in the form of DD in favour of TSREDCO payable at Hyderabad or Bank Guarantee according to Format in favour of Telangana State Renewable Energy Development Corporation Ltd, (TSREDCO) and valid for **09 months** from the last date of bid submission, shall be submitted by the Bidder along with their bid, failing which the bid shall be summarily rejected. The Bank Guarantees towards EMD have to be issued in the name of the Bidding Company.
- 3.2 The Bidder shall furnish the DD/Bank Guarantees towards EMD from any of the any nationalized Banks.

Please note that:

- I. Vendors registered with NSIC/MSME under single point registration scheme certificate may be given exemption from EMD for all tenders of TSREDCO subject to following conditions:
- a. An exclusive NSIC/MSME certificate for this tender mentioning the tender document name and number along with date
- b. NSIC /MSME Certificate must be valid for 9 months from the date of Bid-Opening,

However tender fee is not exempted

The EMD may be forfeited if:

- a. If the bidder withdraws its bid during the period of bid validity as specified in the bid.
- b. If the bidder does not accept computational/arithmetical error correction made by TSREDCO and as explained in "Financial Evaluation" section of the Bid document.

TSREDCO Signature of Bidder



c. If the bidder does not accept assumptions, estimations etc. used for evaluation of bids as specified by TSREDCO in tender documents and revision of his bid accordingly, in case other assumptions are used. If the bidder does not accept the sharing as specified in the bid.

- d. In the case of successful bidder, if the bidder fails within the specified time limit:
- To sign the contract agreement within 15 days of placement of LoI/Award letter.
- To furnish the required performance guarantee, in accordance with the tender document.

4 PERFORMANCE BANK GUARANTEE (PBG)

4.1 Bidders selected by TSREDCO based on the tender shall submit Performance Guarantee @ 10% on the total project cost with quoted price. This Performance Guarantee amount shall be submitted in the form of DD in favour of "TSREDCO, Hyderabad" OR Bank guarantee from any nationalized/scheduled bank. The bank guarantee should be valid for a period of sixty six months (5.5Years). No interest shall be paid by TSREDCO on the amount of Performance Guarantee deposit. On receipt and after successful verification of the total Performance Bank Guarantee in the acceptable form, the DD/BG submitted towards EMD shall be returned by TSREDCO to the successful Bidder.

In case of delays in submission of PBG, the issue of work agreement shall be extended until the submission of the PBG by the successful bidder. In such cases, the Effective Date of work completion shall remain unchanged. Further, the validity of the Bank Guarantee(s) against EMD submitted by the Bidder shall have to be maintained by the successful bidder, until the submission of PBG. In the event of non-submission of PBG by the date of expiry of the EMD, the EMD submitted for the Project shall be encash by the TSREDCO, and the Project shall stand terminated.

- 4.2 All Performance Bank Guarantees (PBG) shall be submitted on the name of TSREDCO.
- 4.3 The successful bidder shall furnish the PBG from any nationalized Banks.
- 4.4 The format of the Bank Guarantees prescribed in the Formats (EMD) and (PBG) shall be strictly adhered to and any major deviation from the above Formats shall result in rejection of the EMD/ PBG and consequently, the bid. In case of deviations in the formats of the Bank Guarantees.

TSREDCO Signature of Bidder



- 4.5 The successful Bidder for the Project selected based on this tender bid is to be submitted PBG within 15days after the issue of LoI. If the Selected Bidder does not submit the requisite documents as per Clause, Section-II, Instructions to Bidders (ITB) of tender document or does not meet eligibility criteria upon submission of documents or does not submit the PBG within the stipulated time period, then the Bank Guarantee equivalent to the amount of the EMD shall be encashed by TSREDCO from the Bank Guarantee available with TSREDCO (i.e. EMD or PBG) as liquidated damages not amounting to penalty, the selected Project shall stand cancelled and the selected Bidder expressly waives off its rights and objections, if any, in that respect.
- 4.6 The Bank Guarantees have to be executed on non-judicial stamp paper of appropriate value as per Stamp Act relevant to the place of execution.
- 4.7 All expenditure towards execution of Bank Guarantees such as stamp duty etc. shall be borne by the Bidders.
- 4.8 In order to facilitate the Bidders to submit the Bank Guarantee as per the prescribed format and in line with the requirements, checklist at Annexure has been attached. Bidders are advised to take note of the above checklist while submitting the Bank Guarantees.
- 4.9 After the bidding process is over, TSREDCO shall release the Bank Guarantees towards EMD of the unsuccessful Bidders within 15 days after the completion of the bidding process. The PBG of successful bidder shall be returned to them, immediately after successful completion of CMC period of their project, after taking into account any liquidated damages due to delays in commissioning as per Clause, Section-II, Instructions to Bidders (ITB) of tender bid.

5 TSREDCO SERVICE CHARGES:

- 5.1 TSREDCO ADMINISTRATIVE CHARGES @ 5% plus 18% GST as applicable of the actual project completion cost shall be deducted at the time of release of first payment.
- 5.2 TSREDCO Administrative charges are charged towards—site—visits, inspection, liaison, monitoring etc.

6. PAYMENT TERMS:

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Payment will be settled as per the below:

- a) 70% of purchase order value will be settled on installation and commissioning of systems and handing over & Synchronization of the systems to beneficiary dept. officials after joint inspection of TSREDCO, beneficiary dept. officials and supplier.
- b) Contractor shall submit the performance and Warranty Certificates for a period of 5 Years for Inverter& other components and performance guaranty, warranty of SPV modules as per MNRE guidelines.
- c) 30% will be paid after 3months of Successful performance and satisfactory of the inspecting officer, after joint inspection of TSREDCO, beneficiary dept. officials and supplier.
- d) The Contractor shall raise an invoice in an acceptable proforma and in accordance with the rates quoted in Price Bid.
- e) Income tax will be deducted by the TSREDCO from all payment made to the Contractor. This will be as per the Rules and Regulations in force and in accordance with the Income Tax Act prevailing from time to time.
- f) TSREDCO ADMINISTRATIVE CHARGES @ 5% plus 18% GST as applicable of the actual project completion cost shall be deducted at the time of release of first payment.
- g) The payment to the work will be made through the Pay & Accounts Officer concerned on completion of the work under the Head of the account "4225-01-277-25-SH34-530-535".
 h) TSWREIS will be responsible for disbursement of payments of bills any other financial dealings related to firm & TSREDCO.
- **7) COMMISSIONING:** The Commissioning of the Project shall be carried out by the successful bidder in line with the procedure elaborated in work agreement.
- 7.1. PART COMMISSIONING: There shall be no Part Commissioning allowed for the Project.

7.2 COMMISSIONING SCHEDULE AND LIQUIDATED DAMAGES NOT AMOUNTING TO PENALTY FOR DELAY IN COMMISSIONING:

- a. The deadline for full commissioning of the Project, i.e. Scheduled Commissioning Date (SCD) shall be the date as on 6months from the Effective Date of the work agreement (For example, if the Effective Date of the Work Agreement.
- b. The maximum time period allowed for commissioning of the full Project capacity shall be limited to 6months from the Effective Date of the work agreement.



c. In case of delay in commissioning of the Project beyond the SCD until the date as on 6months from the Effective Date of the work agreement, as part of liquidated damages, the total PBG amount for the Project shall be en-cashed on per-day basis. For e.g., if commissioning of the 01 MW Project is delayed by 18 days beyond the SCD, then the liquidated damages shall be: PBG amount X (18/90). For the purpose of calculations for penalty, the month shall be considered consisting of 30 days.

d. In case the Commissioning of the Project is delayed beyond the date as on 6months from the Effective Date of the work agreement, the work agreement for the Project shall stand terminated and the Project shall be removed from the list of Projects selected under the tender.

8. COMMERCIAL OPERATION DATE (COD)

Commercial Operation Date (COD) shall be the date on which the commissioning certificate is issued upon successful commissioning of the full capacity of the Project.

(a) Commissioning of the Project: This will be on a date, when the project meets the criteria defined for project commissioning. TSREDCO to declare the project commissioned on site.

9. STRUCTURING OF THE BID SELECTION PROCESS

9.1 Single stage, Double Envelope bidding followed by negotiations has been envisaged under this bid. Bidders have to submit both Techno-Commercial Bid and Financial Bid (Rate) together in response to this bid online. The preparation of bid proposal has to be in the manner described in Clause, Section-II, Instructions to Bidders (ITB) of bid.

10. INSTRUCTIONS TO BIDDERS FOR STRUCTURING OF BID PROPOSALS IN RESPONSE TO BID:

The bidder shall submit single response to bid.

Detailed Instructions to be followed by the bidders for online submission of response to tender are stated at Annexures

Submission of bid proposals by Bidders in response to tender shall be in the manner described below:

- i. Covering Letter
- ii. Earnest Money Deposit (EMD) in the form





iii. Format for Financial Requirements along with the certificate from practicing Chartered Accountant/ Statutory Auditors showing details of computation of the financial credentials of the Bidder.

- iv. A disclosure statement regarding participation of any related companies in the bidding process.
- v. Format for Technical Criteria in line with Clause, Section-II, Instructions to Bidders (ITB) of tender.
- vi. Details of all types of securities/instruments which are pending conversion into equity whether optionally or mandatorily.
- vii. No Deviation Certificate as per mentioned in Format
- viii. Certified copies of annual audited accounts for the last financial year, i.e. FY 2018-19.

11. IMPORTANT NOTES AND INSTRUCTIONS TO BIDDERS:

- 11.1 Wherever information has been sought in specified formats, the Bidders shall fill in the details as per the prescribed formats and shall refrain from any deviations and referring to any other document for providing any information required in the prescribed format.
- 11.2 The Bidders shall be shortlisted based on the declarations made by them in relevant schedules of tender. The documents submitted online will be verified before issuing of LoI in terms of Clause, Section-II, Instructions to Bidders, ITB of tender.
- 11.3 If the Bidder conceals any material information or makes a wrong statement or misrepresents facts or makes a misleading statement in its response to tender, in any manner whatsoever, TSREDCO reserves the right to reject such response to tender and/ or cancel the Letter of Award, if issued, and the Bank Guarantee provided up to that stage shall be encashed. Bidder shall be solely responsible for disqualification based on their declaration in the submission of response to tender bid.
- 11.4 Response submitted by the Bidder shall become the property of the TSREDCO and TSREDCO shall have no obligation to return the same to the Bidder. However, the EMDs submitted by unsuccessful Bidders shall be returned as specified in Clause, Section-II, Instructions to Bidders (ITB) of bid.



11.5 All documents of the response to bid (including bid and subsequent Amendments/ Clarifications) submitted online must be digitally signed by the person authorized by the Board as per Format.

- 11.6 The response to bid shall be submitted as mentioned in Clause, Section-II, Instructions to Bidders (ITB) of bid. No change or supplemental information to a response to bid will be accepted after the scheduled date and time of submission of response to bid. However, TSREDCO reserves the right to seek additional information from the Bidders, if found necessary, during the course of evaluation of the response to bid.
- 11.7 The bidder shall make sure that the correct, valid and operative Pass-Phrase to decrypt the relevant Bid-part is submitted into the 'Time Locked Electronic Key Box (EKB)' after the deadline of Bid submission, and before the commencement of the Online Tender Opening Event (TOE) of Technical bid.
- 11.8 All the information should be submitted in English language only. In case of foreign bidders having documents in other than English language, then the documents shall be translated in English language by certified translator and submitted.
- 11.9 Bidders shall mention the name of the contact person and complete address and contact details of the Bidder in the covering letter.
- 11.10 Response to tender that is incomplete, which do not substantially meet the requirements prescribed in this tender, will be liable for rejection by TSREDCO.
- 11.11 Response to bid not submitted in the specified formats will be liable for rejection by TSREDCO.
- 11.12 Bidders delaying in submission of additional information or clarifications sought will be liable for rejection.
- 11.13 Non-submission and/ or submission of incomplete data/ information required under the provisions of bid shall not be construed as waiver on the part of TSREDCO of the obligation of the Bidder to furnish the said data/ information unless the waiver is in writing.
- 11.14 Only Telangana Courts shall have exclusive jurisdiction in all matters pertaining to this tender bid.

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12. NON-RESPONSIVE BID

The electronic response to bid submitted by the bidder along with the documents submitted offline to TSREDCO shall be scrutinized to establish "Responsiveness of the bid". Each bidder's response to bid shall be checked for compliance with the submission requirements set forth in this bid.

Any of the following conditions shall cause the Bid to be "Non-responsive": -

- (a) Non-submission of Cost of bid and/ or Processing Fee as mentioned in the Bid Information Sheet;
- (b) Non-submission of EMD in acceptable form along with bid document.
- (c) Response to bid not received by the due date and time of bid submission;
- (d) Non-submission of correct, valid and operative Pass-Phrase to decrypt either the Technical Bid Part or Financial Bid Part offline before due date and time of submission of bid;
- (e) Non-submission of the original documents mentioned at Clause, Section- II, Instructions to Bidders (ITB) of tender bid by due date and time of bid submission;
- (f) Any indication of rate in any part of response to the bid, other than in the financial bid;
- (g) Data filled in the Electronic Form of Financial Bid (Second Envelope), not in line with the instructions mentioned in the same electronic form;
- (h) In case it is found that the Bidding Company have submitted more than one response to this Tender bid, then all these bids submitted shall be treated as non-responsive and rejected.

13. METHOD OF SUBMISSION OF RESPONSE TO TENDER BY THE BIDDER

A. **DOCUMENTS TO BE SUBMITTED OFFLINE (IN ORIGINAL):** The bidder has to submit the documents in original as part of Response to Tender bid to the address mentioned in Bid Information Sheet before the due date and time of bid submission.

Bidding Envelope: Super scribed as "Bidding Envelope containing i) Covering Envelope, ii) Pass Phrase Envelope -1 & iii) Pass Phrase Envelope -2" at the top of the Envelope and "Name & Address of the Bidder" on the left hand side bottom must contain the following

- I. Covering Envelope: Super scribed as "Covering Envelope Containing Cost of Tender bid Document, Processing Fee, Bank Guarantee towards EMD, Covering Letter, and Power of Attorney (if applicable), Consortium Agreement (if applicable), Board Resolution" must contain the following
- DD/ Pay order towards Cost of Tender bid Document as mentioned in Bid Information Sheet.



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- Processing Fee in the form DD/ Pay Order as mentioned in the Bid Information Sheet.
- Bank Guarantee towards EMD as mentioned in the Bid Information Sheet (as per Format). One EMD may be submitted for the cumulative capacity quoted by the Bidder.
- Covering Letter as per Format
- Power of Attorney as per Format (if applicable),
- Board Resolution as per Format
- Consortium Agreement as per Format (if applicable)
- GSTN along with respective registered address of the Bidder on the letterhead of the Bidder (signed by the Authorized signatory)
- II. Pass-Phrase Envelope-1: Containing Pass Phrase for Technical Bid duly signed by the authorized signatory in sealed envelope.
- III. Pass-Phrase Envelope-2: Containing Pass Phrase for Financial Bid duly signed by the authorized signatory in sealed envelope.

The bidding envelope shall contain the following sticker

Response to Tender for Selection of Solar Power Developers for Setting up of 5411kWp Solar Photovoltaic Power Projects at 123Nos locations of TSWREIS in Telangana State.			
Cumulative Capacity of the projects applied for	kWp		
No. of Projects Bid for			
Tender Reference No.	TSREDCO/SE/SPV/123Nos_TSWREIS/2019/dated.16.07. 2019		
Submitted by	(Enter Full name and address of the Bidder)		
Authorized Signatory	(Signature of the Authorized Signatory) (Name of the Authorized Signatory) (Stamp of the Bidder)		
Bid Submitted to	VC & Managing Director TELANGANA STATE RENEWABLE ENERGY DEVELOPMENT CORPORATION LTD (TSREDCO) Corporate Office: D. No. 6-2-910, Visvesvaraya Bhavan, The Institution of Engineers Building, Khairatabad, Hyderabad - 500 004.		
	Telangana State, India PHONE: 040-23201502 / 03, FAX: 040-23201504 E-mail: info@tsredco.telangana.gov.in, se@tsredco.telangana.gov.in		

13. b DOCUMENTS TO BE SUBMITTED ONLINE

TSREDCO Signature of Bidder



Detail instructions to be followed by the bidders for online submission of response to Tender bid. The bidders shall strictly follow the instructions mentioned in the electronic form in respective technical bid and financial bid while filling the form

If the Bidder has submitted offline documents and fails to submit the online bid, then the same shall be treated as incomplete bid and Cost of Tender bid, Processing fee submitted shall be en-cashed and the EMD(s) shall be returned. The bid shall not be processed further in such case.

All documents of the response to Tender bid submitted online must be digitally signed on www.tender.telangana.gov.in which should contain the following:

14. NOTICE BOARD FOR DISPLAY

The selected successful bidder will have to put a notice board (at least 180cm x 120cm) at its project site main entrance prominently displaying the following message before declaration of COD.

•••••	kW Grid Connected Solar PV Project Installed by
	····· (insert name of the SUCCESSFUL BIDDER/Supplier)
Setting up of	kW Solar PV Project at
	Implemented by
	we would be to the state of the



TELANGANA STATE RENEWABLE ENERGY DEVELOPMENT CORPORATION LTD **TSREDCO - HYDERABAD**

15. VALIDITY OF THE RESPONSE TO TENDER BID

The Bidder shall submit the response to Tender bid which shall remain valid up to 4 (four) months from the last date of submission of response to Tender bid ("Bid Validity"). TSREDCO reserves the right to reject any response to Tender bid which does not meet the aforementioned validity requirement.

16 **BID PREPARATION COST**

The Bidder shall be responsible for all the costs associated with the preparation of the response to Tender bid. TSREDCO shall not be responsible in any way for such costs, regardless of the conduct or outcome of the bid process.



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17 CLARIFICATIONS/ ENQUIRIES/ AMENDMENTS

- 17.1 Clarifications/ Doubts, if any, on Tender bid document may be emailed to se@tsredco.telangana.gov.in and/ or through www.tender.telangana.gov.in portal.
- 17.2 A compiled list of such questionnaire and TSREDCO's response will be uploaded in the website TSREDCO or e-tender (www.tender.telangana.gov.in). If necessary, amendments, clarifications, elaborations shall be issued by TSREDCO which will be notified on TSREDCO/www.tender.telangana.gov.in web site. No separate reply/ intimation will be given for the above, elsewhere.

17.3 Enquiries/ Clarifications may be sought by the Bidder from

Sl.No	Designation	Contact Numbers	Email id
1.	General Manager	040 - 23201502/03	info@tsredco.telangana.gov.in
2.	Project Director	040 - 23201502/03	se@tsredco.telangana.gov.in

18 RIGHT OF TSREDCO TO REJECT A BID:

TSREDCO reserves the right to reject any or all of the responses to Tender bid or cancel the Tender bid or annul the bidding process for any project at any stage without assigning any reasons whatsoever and without thereby any liability. In the event of the tender being cancelled at any stage, the processing fee (excluding GST, if amount credited to TSREDCO's account), without any interests, and EMD submitted by the Bidders shall be returned to the respective Bidders.

19. POST AWARD COMPLIANCES

Timely completion of all the milestones i.e. Commissioning, Synchronization etc. will be the sole responsibility of successful bidder. TSREDCO/Beneficiary Dept. shall not be liable for issuing any intimations/ reminders to successful bidders for timely completion of milestones and/ or submission of compliance documents.

Any checklist shared with successful bidder by TSREDCO for compliance of above mentioned milestones to be considered for the purpose of facilitation only. Any additional documents required as per the conditions of Tender bid and work agreement must be timely submitted by the successful bidder.



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SECTION - III

TENDER SCHEDULE

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SECTION - III TENDER SCHEDULE

1. PREAMBLE:

The scope of work for the bidder include complete design, shadow analysis of roof top, engineering, manufacture, Installation & Commissioning of Various Capacities Of Grid Connected Solar PV Power Plants Cumulative 5411kwp at 123nos Of Various Locations Of Telangana Social Welfare Residential Education Institute Society Schools / Institutions In Telangana State under CAPEX Mode including operation and maintenance (O&M) of the project and cleaning of modules at regular intervals for a period of Five years after commissioning at 123No of various locations of TSWREIS Schools/Institutions in Telangana State through e-procurement platform (i.e. www.tender.telangana.gov.in).

On behalf of TSWREIS, TSREDCO inviting Bids for Design, Supply, Installation, Commissioning, maintenance and Operation of Solar Rooftop Power plants for 5 years in Telangana State, under Net Metering Policy to take up the projects under CAPEX MODE.

2. INCOME TAX:

During the course of the contract period, deduction of income tax and surcharge as in force at source shall be made at the prevailing rate of income tax department issued from time to time of the gross amount of each bill.

3. RATES, TAXES AND DUTIES:

All the rates in the tender shall be **inclusive of all statutory compliances** like PF, ESI, Service Tax, GST, etc. However, any changes made to the tax structure by the government shall be duly considered and appropriate changes made.

4. PLACE OF WORK AND VISIT TO SITE:

Intending tenders shall visit the Site/ Campus to acquaint with local site conditions, nature and requirement of work, present conditions of premises/fittings/fixtures, etc., before start of the work.



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5. ELIGIBILITY CRITERIA:

- a. Valid Registered vendors with TSREDCO.
- b. The firms shall have minimum 10years manufacturing experience and must have be a panel manufacturing unit with BIS approved in Telangana State. (Proof to be submitted).
- c. Solar Panels should have the following certifications IEC 61215-1-1:2016, IEC 61215-2:2016, IEC 61730-1:2016, IEC 61730-2:2016, Salt Mist, Ammonia, sand and Dust certifications. (Proof to be submitted).
- d. The firms are having the solar GCRT system experience of minimum 10MWp on Solar PV grid connected rooftop or Ground mounted in India.
- e. Experience certificate along with performance from beneficiary, should be before 6months from last date.

6.1. TECHNICAL ELIGIBILITY CRITERIA:

- a. Under this tender, it is proposed to promote only commercially established and operational technologies to minimize the technology risk and to achieve timely commissioning of the Projects. The Bidder may indicate regarding the selection of technology and its details at the time of submission of bids in the prescribed Format. However, the Successful Bidder has to confirm the selection of technology in line with the above. The technology proposed at the time of submission of response to tender can be changed at the time of Financial Closure.
- b. Detailed technical parameters for Solar PV Projects to be met by successful bidder are at Annexure. The Bidders shall strictly comply with the technical parameters detailed in the Annexure. Further, the cells and modules used in the Project shall be sourced only from the models and manufacturers included in the "Approved List of Models and Manufacturers" as published by MNRE and updated as on the date of commissioning of the Project.
- c. The Projects shall also comply with the criteria for power generation detailed in Clause in Section-II, Instructions to Bidders (ITB) of tender bid.

6.2 FINANCIAL ELIGIBILITY CRITERIA:

- **a.** The firms are having the Turnover not less than 50Crs, in any one financial year during the last 3 financial years.
- b. The firms having the net worth of minimum 30Cr.

TSREDCO Signature of Bidder



c. The firms having the solvency of minimum 50 Cr (Certificate from CA is to be furnished)

7. FORCE MAJEURE

- a. Notwithstanding the provisions of clauses contained in this BID document; the contractor shall not be liable to forfeit
- (a) Security deposit for delay and
- (b) Termination of contract; if he is unable to fulfill his obligation under this contract due to force majeure conditions.
- b. For purpose of this clause, "Force Majeure" means an event beyond the control of the contractor and not involving the contractor's fault or negligence and not foreseeable, either in its sovereign or contractual capacity. Such events may include but are not restricted to Acts of God, wars or revolutions, fires, floods, epidemics, quarantine restrictions and fright embargoes etc. Whether a "Force majeure" situation exists or not, shall be decided by TSREDCO and its decision shall be final and binding on the contractor and all other concerned.
- c. In the event that the contractor is not able to perform his obligations under this contract on account of force majeure, he will be relieved of his obligations during the force majeure period. In the event that such force majeure extends beyond six months, TSREDCO has the right to terminate the contract in which case, the security deposit shall be refunded to him.
- d. If a force majeure situation arises, the contractor shall notify TSREDCO in writing promptly, not later than 14 days from the date such situation arises. The contractor shall notify TSREDCO not later than 3 days of cessation of force majeure conditions. After examining the cases, TSREDCO shall decide and grant suitable additional time for the completion of the work, if required.

8. COMMISSIONING /COMPLETION CERTIFICATE

a. Application for completion/commissioning certificate:

When the Successful bidder fulfils his obligation under the Contract, he shall be eligible to apply for Completion Certificate. The Engineer-in-Charge of TSREDCO and beneficiary department officials shall normally issue to the Successful bidder the Completion Certificate within 15days after receiving any application therefore from the Successful bidder after verifying from the completion documents and satisfying himself that the Work has been completed in accordance with and as set out in Contract

b. DOCUMENT SUBMISSION FOR ISSUE COMMISSINONING/COMPLETION CERTIFICATE:

TSREDCO Signature of Bidder



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For the purpose of above the following documents will be deemed to form the completion documents:

- Checklist for inspection of Roof top SPV power plants as per TSREDCO format.
- d. Project completion report from successful bidder as per MNRE format
- Project completion/satisfaction certificate from concern beneficiary dept. officials. e.



SECTION - IV

BID EVALUATION AND SELECTION OF PROJECTS

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SECTION - IV BID EVALUATION AND SELECTION OF PROJECTS

1 BID EVALUATION

Bid evaluation will be carried out considering the information furnished by Bidders as per provisions specified in Section-II, Instructions to Bidders (ITB) of this tender. The detailed evaluation procedure and selection of bidders are described in subsequent clauses in this Section.

2 TECHNO-COMMERCIAL EVALUATION OF BIDDERS

- 2.a FIRST ENVELOPE (TECHNICAL BID) EVALUATION (STEP 1)
- 2.a.1 The first envelope (Technical Bid submitted online) of only those bidders will be opened by TSREDCO whose required documents as mentioned at Clause, Section-II, Instructions to Bidders (ITB) of this Tender are received at the office of TSREDCO on or before the due date and time of bid submission.
- 2.a.2 Documents (as mentioned in the previous clause) received after the bid submission deadline specified in the Bid Information Sheet shall be rejected and returned unopened, if super-scribed properly with address, to the bidder.
- 2.a.3 Subject to Clause, Section-II, Instructions to Bidders (ITB) of this Tender, TSREDCO will examine all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the Tender. During the examination of the bids, TSREDCO may seek clarifications/ additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves for meeting the eligibility conditions by the Bidders. Bidders shall be required to respond to any clarifications/ additional documents sought by TSREDCO within 07 (seven) days from the date of such intimation from TSREDCO. All correspondence in this regard shall be made through email/ e-tender portal only. It shall be the responsibility of the Bidder to ensure that the email id of the authorized signatory of the Bidder is functional. The Bidder may provide an additional email id of the authorized signatory in the covering

TSREDCO Signature of Bidder



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letter. No reminders in this case shall be sent. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. TSREDCO shall not be responsible for rejection of any bid on account of the above.

- 2.a.4 The response to Tender submitted by the Bidder shall be scrutinized to establish Techno- Commercial eligibility as per Tender.
- 2.b SECOND ENVELOPE (FINANCIAL BID) EVALUATION (STEP 2)
- 2.b.1 Second Envelope of only those bidders shall be opened, whose technical bids are found to be qualified. After this step, the L1 bidder shall be invited for the negotiations.
- 2.b.2 The Bidder will have to submit a single bid (single application) for this project and quoting a single rate per Wp for the total project applied for. The rate has to be quoted up to two places of decimal only. If it is quoted with more than two digits after decimal, it shall be ignored after first two decimal places. (For e.g. if the quoted rate is INR 40.337, then it shall be considered as INR 40.33).
- 2. b.3 In this step, evaluation will be carried out for this Project separately based on rate per Wp quoted by Bidders.
- 2.b.5 On completion of Techno-Commercial bid evaluation, if it is found that only one or two Bidder(s) is/are eligible per project for the next stage, opening of the financial bid of the bidder will be at the discretion of TSREDCO. Thereafter, TSREDCO will take appropriate action as deemed fit.
- 2.b.6 If the first-round rate quoted is same for two or more Bidders for this project, then all the Bidders with same rate shall be considered of equal rank/ standing in the order.
- 2.b.7 All Bidders with same (L1) rate shall be eligible for negotiations.

3. SELECTION OF SUCCESSFUL BIDDER:

- 3.1 The bidder shall be selected with lowest quoted rate (being L1) for this project. In case of a tie among two or more bidders (i.e. their quoted rate being the same at the end), they will be considered for further negotiations.
- 3.2 At the end of selection process, a Letter of Intent (LOI) will be issued to the successful Bidders for this Project.



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SECTION - V

TECHNICAL SPECIFICATIONS

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Section - V <u>Technical specifications</u>

The proposed projects shall be commissioned as per the technical specifications given below. Competent Authority's decision will be final and binding on the bidder.

DEFINITION:

A Grid Tied Solar Rooftop Photo Voltaic (SPV) power plant consists of SPV array, Module Mounting Structure, Power Conditioning Unit (PCU) consisting of Maximum Power Point Tracker (MPPT), Inverter, and Controls & Protections, interconnect cables, Junction boxes, Distribution boxes and switches. PV Array is mounted on a suitable structure. Grid tied SPV system is without battery and should be designed with necessary features to supplement the grid power during day time. Components and parts used in the SPV power plants including the PV modules, metallic structures, cables, junction box, switches, PCUs etc., should conform to the BIS or IEC or international specifications, wherever such specifications are available and applicable. Solar PV system shall consist of following equipment/components.

Solar PV modules consisting of required number of Crystalline PV cells. Grid interactive Power Conditioning Unit with Remote Monitoring System Mounting structures, Junction Boxes, Earthling and lightening protections, IR/UV protected PVC Cables, pipes and accessories

1. INTENT OF SPECIFICATION

Intent of the specification is to describe the requirement of the employer for procurement and installation of equipment, civil works and other auxiliary and support facilities and to provide inputs to Bidder to enable them to prepare and submit their techno-commercial proposal to meet this requirement. The specification intends to cover the design, engineering, manufacture, supply, transportation, un-loading, storage, in-plant transportation to site from stores, erection, testing & commissioning and performance guarantee and enabling work as encountered during execution of work



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Relevant details necessary for preparation and submission of best offers are included in the subsequent sections of these specifications. However the Bidder are free to suggest any superior technology/ practices where ever required, with full details, as an alternative

The specification shall be read in totality and the bid shall be prepared accordingly.

2. SCOPE OF WORKS AND SERVICES

Scope of Supply & Work includes Design, Engineering, Manufacture, Procurement & Supply of equipment and materials; testing at manufacturers works, inspection, packing and forwarding, unloading at site, associated civil works, services, permits, installation and incidentals, erection, testing and commissioning of 5411kWp Grid tied Solar PV Power Plants with associated equipment and materials under Net-metering Scheme, on turnkey basis at 123 locations of TSWREIS CAMPUS. The equipment and materials for 5411kWp Grid tied Solar PV Power Plants with associated system shall include but not be limited to the Design, Supply, Erection, and Testing & Commissioning of the following equipment and sub-systems:

- a. Solar PV modules including mounting frames, Mounting structures, foundation bolts and nuts for holding structures and module inter connection, Array Junction boxes / String combiner Box with surge protection and monitoring system.
- b. Power Control Unit/s including MPPT (Maximum Power Point Tracking) charge controller and synchronizing facility at 415V, 50Hz.
- c. AC Distribution Board/s
- d. Auxiliary AC & DC power system for control and protection system for the total plant complex including Battery and Battery charger for inverter and other such accessories that require a power backup.
- e. Plant Monitoring Desk
- f. Monitoring system for all electrical parameters of the solar PV plant
- g. Solar Observatory/Weather Monitoring system to check Solar Irradiation, Wind Speed & Ambient Temperature
- h. Protection and Metering system for the complete installation including Meters, Relays and other associated devices
- i. Earthing and Lightning Protection system for the complete installation
- j. AC/DC Power and Control Cables and accessories
- k. Communication system with existing plant installations and control rooms
- l. Nomenclature, Danger Plates, Name Plate, Instructions etc.

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m. Civil works including, foundations, structures for safety of the plant and inverters as may be required.

- n. Contractor should obtain necessary permissions and approvals from the TSDISCOMs and Electrical Inspectorate for implementation of the project and net-metering and submit a copy of the same to Beneficiary Dept., and TSREDCO officials.
- o. The contractor/successful bidder has to prepare total project (design) documents related to this work as per MNRE formats on behalf of beneficiary dept. officials will sign on application forms, if any.

Scope of Employer:

- p. Cleaning and clearing the roof top of any unwanted things and making it suitable for erection of the solar roof top power plant.
- q. Drinking water service in the power plant complex and suitable water supply for periodic cleaning of solar PV modules.

Scope of the successful Bidder shall also include:

- r. Site Survey, Measurement of solar isolation and other relevant parameters required for design of the each system.
- s. Complete Design, engineering, preparation and submission of drawings Equipment and material specification preparation.
- t. Procurement and expediting of all supplies and Delivery of equipment and material to each job site.
- u. Pre-commissioning & Commissioning of all supplied Equipment and Test running of Grid Connect Solar Power Plant.
- v. Any other items not specifically mentioned in the specification but which are required for erection, testing and commissioning and satisfactory operation of the solar power plant are deemed to be included in the scope of the specification unless specifically excluded on turnkey basis.
- w. Provision of Safety items like hand gloves, shock treatment charts, rubber mats, danger/caution boards.
- x. Supply of all commissioning spares and Supply of special tools and tackles
- y. Project management including project administration, project coordination, scheduling, progress reporting to employer and adhering to safety practices during erection, commissioning and subsequent operation and maintenance of the system including fire prevention.

TSREDCO Signature of Bidder



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3. SOLAR PV MODULES

SPV CRYSTALLINE MODULES

- 3.1. Only indigenously manufactured PV modules with RFID and the manufacturer should provide the following minimum information laminated inside the module:
- Made in India (to be subscribed in words)
- Company name / logo
- Module number (it should indicate the voltage and rated wattage of the module)
- Serial number
- Year of make
- 3.2 The PV modules used must qualify to the latest edition of IEC PV module qualification test or equivalent BIS standards Crystalline Silicon Solar Cell Modules IEC 61215/IS14286. In addition, the modules must conform to IEC 61730 Part-2- requirements for construction & Part
- 2 requirements for testing, for safety qualification or equivalent IS.
- a) For the PV modules to be used in a highly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701/IS 61701
- b) The total solar PV array capacity should not be less than allocated capacity (kWp) and should comprise of solar crystalline modules of minimum 250Wp and above wattage. Module capacity less than minimum 250 watts should not be accepted.
- c) Protective devices against surges at the PV module shall be provided. Low voltage drop bypass diodes shall be provided.
- d) PV modules must be tested and approved by one of the IEC authorized test centers.
- e) The module frame shall be made of corrosion resistant materials, preferably having anodized aluminum.
- f) The bidder shall carefully design & accommodate requisite numbers of the modules to achieve the rated power in his bid. TSREDCO/owners shall allow only minor changes at the time of execution.
- g) Other general requirement for the PV modules and subsystems shall be the Following:
- i. The rated output power of any supplied module shall have tolerance of +/- 3%.
- ii. The peak-power point voltage and the peak-power point current of any supplied module and/or any module string (series connected modules) shall not vary by more than 2 (two) per cent from the respective arithmetic means for all modules and/or for all module strings, as the case may be.
- iii. The module shall be provided with a junction box with either provision of external screw terminal connection or sealed type and with arrangement for provision of by-pass diode. The

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box shall have hinged, weather proof lid with captive screws and cable gland entry points or may be of sealed type and IP-65 rated.

- iv. IV curves at STC should be provided by bidder.
- 3.3. Modules deployed RF identification tag. The following information to be mentioned in the RFID used on each modules. (This has to be inside the laminate, but must be able to withstand harsh environmental conditions).
- a. Name of the manufacturer of the PV module
- b. Name of the manufacturer of Solar Cells.
- c. Month & year of the manufacture (separate for solar cells and modules)
- d. Country of origin (separately for solar cells and module)
- e. I-V curve for the module Wattage, Im, Vm and FF for the module
- f. Unique Serial No and Model No of the module
- g. Date and year of obtaining IEC PV module qualification certificate.
- h. Name of the test lab issuing IEC certificate.
- Other relevant information on traceability of solar cells and module as per ISO 9001 and ISO 14001

WARRANTIES:

- a) Material Warranty:
- i. Material Warranty is defined as: The manufacturer should warrant the Solar Module(s) to be free from the defects and/or failures specified below for a period not less than five (05) years from the date of sale to the original customer ("Customer")
- ii. Defects and/or failures due to manufacturing
- iii. Defects and/or failures due to quality of materials
- iv. Non conformity to specifications due to faulty manufacturing and/or inspection processes. If the solar Module(s) fails to conform to this warranty, the manufacturer will repair or replace the solar module(s), at the Owners sole option

b) Performance Warranty:

The predicted electrical degradation of power generated not exceeding 20% of the minimum rated power over the 25 year period and not more than 10% after ten years period of the full rated original output.

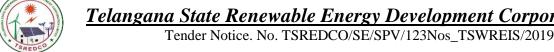
4. MODULE MOUNTING STRUCTURE:

a. The module alignment and tilt angle shall be calculated to provide the maximum annual energy output. This shall be decided based on the location of array installation.



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- b. The structure shall be designed to allow easy replacement of any module and shall be in line with site requirement.
- c. The structures shall be fixed to the foundation in such a manner that, in future is required they can be easily relocated to a different foundation.
- d. The mounting structure shall be designed for simple mechanical and electrical installation. It shall support SPV modules at a given orientation, absorb and transfer the mechanical loads to the base properly.
- e. The mounting steel structure shall be as per latest BIS 2062 (amended up to date) and galvanization of mounting structure shall be in compliance of BIS 4759 (amended up to date).
- f. The array structure shall be so designed that it will occupy minimum space without sacrificing the output from SPV panels at the same time.
- g. The bidder shall be designed Module Mounting Structure as per MNRE norms for normal / plain RCC roofs.
- h. **If required** The bidder shall be designed High raised Module Mounting Structure with minimum 10Ft height towards south direction and it is to be with stand 150KMPh wind speed and also maintain the alignment and tilt angle as per MNRE norms. The structure designs are to be approved by Govt. approved / empanelled structural Engineer for specific/ required locations.
- i. Nut & bolts, supporting structures including Module Mounting Structures shall have to be adequately protected from atmosphere and weather prevailing in the area.
- j. All fasteners shall be of stainless steel of grade SS 304.
- k. The Mounting structure shall be grounded properly using GI strips and maintenance free earthing kit.
- l. The Mounting structure shall be so designed to withstand the speed for the wind zone of the location where a PV system is proposed to be installed (wind speed of 150 kM/ hour). It may be ensured that the design has been certified by a recognized Lab/ Institution in this regard and submit wind loading calculation sheet to TSREDCO. Suitable fastening arrangement such as grouting and calming should be provided to secure the installation against the specific wind speed.
- m. IS 800-2007 shall be followed for structural design.
- n. SPV module mounting structure shall be fixed type with provision of manual correction in tilt angle which shall be made after every 3 months to get maximum output. Azimuth shall be 0 degree True south
- o. Hot dipped Galvanized Steel Structural with minimum 80 microns of galvanization must be considered for all type of structural steel proposed for the power plant



- Design drawings with material selected shall be submitted for prior approval of the employer.
- The Bidder/Bidding Consortium shall specify installation details of the PV modules and q. the support structures with appropriate diagram and drawings.

3. STRING COMBINER BOX OR ARRAY JUNCTION BOXES

- The junction Boxes shall have suitable arrangement for the followings:a.
- Combine groups of modules into independent charging sub-arrays that will be wired into the controller.
- Provide arrangement for disconnection for each of the groups.
- Provide a test point for each sub-group for quick fault location
- To provide group array isolation
- The string combiner box/ junction box shall be dust proof, vermin proof, and b. waterproof and made of Polycarbonate Plastic
- The terminal will be connected to copper bus-bar arrangement of proper size to be provided. The junction boxes shall have suitable cable entry points fitted with cable glands of appropriate sizes for both incoming and outgoing cables
- Suitable markings shall be provided on the bus-bars for easy identification and cable d. ferrules will be fitted at the cable termination points for identification.
- The string combiner box/ junction box shall be with protection class IP 65 for mounting e. outside in Open weather condition.
- Each string combiner box/ junction box will have suitable Reverse Blocking Diodes of f. maximum DC blocking voltage of 600V / 1000V, whichever causes less power loss, with suitable arrangement for its connecting
- The string combiner box/ Array junction Box will also have suitable surge protection g. device.
- The current carrying ratings of the string combiner box/ junction box shall be suitable h. with adequate safety factor, to inter connect the Solar PV system corresponding to the project capacity, as designed by the Bidder
- Necessary sensors and transducers shall be provided in the string combiner boxes to facilitate monitoring of all string parameters in the data acquisition system.
- String level remote monitoring facility shall be incorporated to monitor generation and faults at string level.

5. INVERTERS / POWER CONDITIONING UNIT (PCU)

Signature of Bidder **TSREDCO**



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- a. The PCU / Grid Tied Inverter shall carry a warranty of minimum 5years.
- b. Inverter/PCU shall be non-transformer string inverters, grid tied in nature, shall consist of MPPT controller. Inverters shall be decided based on array design/suitable rating in case of string design, associated control and protection devices etc all integrated into PCU. It shall provide necessary protections for Grid Synchronization. The Inverters should convert DC power produced by SPV modules in to AC power and must synchronize automatically its AC output to the exact AC Voltage and frequency of Grid.
- c. The DC energy produced has to be utilized to maximum and supplied to the bus for inverting to AC voltage to extract maximum energy from solar array and provides 3-ph, 400V AC/ (+10% to 10%), 50+/ -1.5 Hz with total harmonic voltage distortion less than 3% to synchronize with local grid.
- d. The Inverters shall be of very high quality having efficiency not less than 97% and shall be capable of running in integrated mode.
- e. Degree of protection of the indoor Inverters shall be at least IP-42 and that of outdoor at least IP-65.
- f. Built in with data logging to remotely monitor plant performance through external PC shall be provided (PC shall be provided along with SPV Plant).
- g. The Inverters should be designed to be completely compatible with the SPV array voltage and Grid supply voltage.
- h. The dimension, weight, foundation details etc. of the PCU shall be clearly indicated in the detailed technical specification.
- i. The PCU shall be capable of complete automatic operation, including wake-up, synchronization & shut down independently& automatically.
- j. Both AC & DC lines shall have suitable fuses & surge arrestors and Bidder/Bidding Consortium/Bidding Consortium/ss to allow safe start up and shut down of the system. Fuses used in the DC circuit should be DC rated.
- k. Inverters/PCU shall operate in sleeping mode when there will no power connected.
- l. Protections:
- Over voltage both at input & output
- Over current both at input & output
- Over/under grid frequency
- Heat sink over temperature
- Short circuit
- Protection against lightning





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 Surge arrestors to protect against Surge voltage induced at output due to external source

- Anti- Islanding Protection
- And other required protections

It should have user friendly LED/LCD or touch display for programming and view on line parameters such as:

- Inverter per phase Voltage, current, kW, kVA and frequency,
- Grid Voltage and frequency,
- Inverter (Grid) on Line status,
- PV panel voltage,
- Solar charge current
- Individual power stage heat sink and cabinet temperature,
- Inverter Import export kWh summation
- Solar kWh summation
- Inverter on
- Grid on
- Inverter under voltage/over voltage
- Inverter over load
- Inverter over temperature
- m. PCU shall be capable to synchronize independently & automatically with grid power line frequency to attain synchronization and export power generated by solar plant to grid.
- n. The PCU shall be capable of operating in parallel with the grid utility service and shall be capable of interrupting line fault currents and line to ground fault currents.
- o. The PCU shall be able to withstand an unbalanced load conforming to IEC standard (+/-5% voltage) and relevant Indian electricity condition. The PCU shall include appropriate self-protective and self-diagnostic features to protect itself and the PV array from damage in the event of PCU component failure or from parameters beyond the PCU's safe operating range due to internal or external causes. The self-protective features shall not allow signals from the PCU front panel to cause the PCU to be operated in a manner which may be unsafe or damaging. Faults due to malfunctioning within the PCU, including commutation feature, shall be cleared by the PCU protective devices and not by the existing site utility grid service circuit breaker.

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- p. The Inverter shall go to shutdown/standby mode, with its contacts open, under the following conditions before attempting an automatic restart after an appropriate time delay.
- When the power available from the PV array is insufficient to supply the losses of the PCU, the PCU shall go to standby/shutdown mode.
- The PCU control shall prevent excessive cycling of shut down during insufficient solar radiance.
- q. Operation outside the limits of power quality as described in the technical data sheet should cause the power conditioner to disconnect the grid. Additional parameters requiring automatic disconnection are
- Over current
- Earth fault
- And reverse power
- In each of the above cases, tripping time should be less than a few seconds.
- r. Detailed technical description of the complete unit of offered Inverter should be furnished with bid document Following Technical documents of Inverter shall be supplied for approval after placement of order
- Detailed technical description of the complete unit
- Instructions for installation and operation
- Electrical diagrams of all internal cabling necessary for installation, maintenance and fault finding.
- Description of electrical and mechanical characteristics of units
- Maintenance and fault finding procedures.
- Safety precautions
- Software for data monitoring with detailed description.
- Details of data acquisition
- Factory test reports in details on various parameters.
- Trouble shooting procedures
- All maintenance requirements and their schedules, including detailed instructions on how to perform each task.
- Detailed schematics of all power instrumentation and control equipment and subsystems along with their interconnection diagrams. Schematics shall indicate wiring diagrams, their numbers and quantities, type and ratings of alt components and subsystems.
- A detailed bill of materials which shall list components model numbers, quantities and manufacturer of each supplied item.

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- All documents and write ups shall be in English. They shall be clean and legible, and must be checked, signed, approved and dated by a competent representative of the Bidder/Bidding Consortium.
- s. The Bidder/Bidding Consortium should note that Inverters/PCU is going to be installed in an area which is prone to hot air of 48 to 50 degree centigrade. Thus the room shelters and air blower/ fan (auto operated as per requirement), if required, for Inverter will be in scope of supply. Integrated solutions into prefabricated structures or in standard metallic container may be accepted. The Bidder/Bidding Consortium shall provide data sheet for Inverter/ Power Conditioning Unit along with their offer.
- t. The PCU/ inverters should be tested from the MNRE approved test centers / NABL /BIS /IEC accredited testing- calibration laboratories. In case of imported power conditioning units, these should be approved by international test houses.
- u. MNRE latest additional guidelines for Inverters:
- 1. The inverters should be tested as per IEC standards. The following criteria should be followed:
- i. The benchmarking efficiency criteria for Grid Tied (string inverters) inverter
- At nominal voltage and full load is \geq 95%.
- For load $\ge 25\%$ is $\ge 92\%$.
- ii. In case of standalone / grid interactive inverter the bench marking efficiency criteria
- At full load is 85%
- For the load ≥ 25% is 80%
- iii. No load losses should not be more than 5%.
- 2. The following tests are to be conducted on the inverters:
- a) Efficiency measurement as per IS/IEC 61683 (for system with no MPPT)
- b) Overall efficiency for Grid Tied inverter as per EN50530
- c) Islanding Prevention test as per IS 16169/IEC 62116
- d) PV system chrematistics of utility interface as per IEC 61727 (the system should meet all the clauses as per the slandered except the clause 5.2.2 of IEC 61727. In case of clause 5.2.2 it should with stand the over /under frequency in the range of 47 to 52Hz)
- e) Overall charge controller efficiency should be ≥85% at ≥10% load and ≥92% at full load.
- f) System should have IP 65 certification for outdoor use IP 21 & 22 for indoor use.
- g) Environmental testing as per IEC 60068-2-(1,2,14&30)
- 6. All the test laboratories should provide a clear cut verdict in the end of the test report regarding conformity / non conformity of the system against the standard / specifications for



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which it has been tested. Any discrepancy in the specifications of sample submitted, the test labs should specify the same in the report.

7. From 1st July' 2017 all test laboratories should start the data logging of all the test parameters during testing and soft copy of the same will be maintained for a period of 5years.

8. ENERGY METERING

Digital Communicable Energy Meters shall be provided for measuring power consumption by grid side loads on continuous basis and register the cumulative energy on 30-minute interval basis (Programmable/adjustable), daily, monthly and annually the energy generated. The Energy Meter shall have default display of Cumulative kWh. The following parameters to be displayed on-demand:

- a. The Energy Meter shall have 4-quadrant measurement method and shall be suitable for 3-wire as well as 4-wire connection.
- b. The meter shall also record Maximum Demand at set interval. TOD (Time of Day) measurement shall also be possible.
- c. The energy meter shall communicate with the Data Acquisition System / other plant network over MODBUS protocol.
- d. Separate Meters shall be provided for Solar Power Generation and Auxiliary load consumption.
- e. In case more than one inverter circuits are used for synchronizing with the grid then similar meters shall be provided for each inverter output circuit.
- f. Additionally one digital summator shall also be provided for calculation and display of total concurrent energy/ demand of all the feeders.
- g. Meters shall comply with the requirements of CEA Regulations on Installation & Operation of Meters.
- h. The functional Specification of the energy meters shall be as follows:
- Applicable IS: IS 13779 or IS 14679 depending upon accuracy of meters.
- Accuracy Class Index: 0.25
- Power factor range: Zero lag-unity-zero lead
- Display parameters: LCD test, KWH import, KWH export, MD in KW export, MD in KW import, Date & Time, AC(phase wise and line wise) current and voltages and power factor and frequency (Cumulative KWH will be indicated continuously by default & other parameters through push-button).

TSREDCO Signature of Bidder



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- Power Consumption: Less than 4VA in Voltage circuit and 2 VA for Current circuit.
- Frequency: 50 Hz with + / -5% variation
- Test Output Device: Flashing LED visible from the front
- Billing data: Meter serial number, Date and time, KWH import, KWH export, MD in KW (both export and import), History of KWH import and export, & MD (both export & import).
- All these data shall be accessible for reading, recording and spot billing by downloading through optical port/RS485 on MRI or Laptop computers at site.

9. INTEGRATION OF PV POWER WITH GRID:

The output power from SPV would be fed to the inverters which converts DC produced by SPV array to AC and feeds it into the main electricity grid after synchronization. In case of grid failure, or low or high voltage, solar PV system shall be out of synchronization and shall be disconnected from the grid. Once the DG set comes into service PV system shall again be synchronized with DG supply and load requirement would be met to the extent of availability of power. 4 pole isolation of inverter output with respect to the grid/ DG power connection need to be provided.

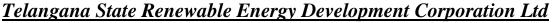
10. DATA ACQUISITION AND LOGGING

- i. Data Acquisition System shall be provided for each of the solar PV plant.
- ii. Data Logging Provision for plant control and monitoring, time and date stamped system data logs for analysis with the high quality, suitable PC. Metering and Instrumentation for display of systems parameters and status indication to be provided.
- iii. Solar Irradiance: An integrating Pyranometer / Solar cell based irradiation sensor (along with calibration certificate) provided, with the sensor mounted in the plane of the array. Readout integrated with data logging system.
- iv. Temperature: Temperature probes for recording the Solar panel temperature and/or ambient temperature to be provided complete with readouts integrated with the data logging system
- v. The following parameters are accessible via the operating interface display in real time separately for solar power plant:
- a. AC Voltage.
- b. AC Output current.
- c. Output Power
- d. Power factor.



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- e. DC Input Voltage.
- f. DC Input Current.
- g. Time Active.
- h. Time disabled.
- i. Time Idle.
- j. Power produced
- k. Protective function limits (Viz-AC Over voltage, AC Under voltage, Over frequency, Under frequency ground fault, PV starting voltage, PV stopping voltage.
- vi. All major parameters available on the digital bus and logging facility for energy auditing through the internal microprocessor and read on the digital front panel at any time) and logging facility (the current values, previous values for up to a month and the average values) should be made available for energy auditing through the internal microprocessor and should be read on the digital front panel.
- vii. PV array energy production: Digital Energy Meters to log the actual value of AC/ DC voltage, Current & Energy generated by the PV system provided. Energy meter along with CT/PT should be of 0.5 accuracy class.
- viii. Computerized DC String/Array monitoring and AC output monitoring shall be provided as part of the inverter and/or string/array combiner box or separately.
- ix. String and array DC Voltage, Current and Power, Inverter AC output voltage and current (All 3 phases and lines), AC power (Active, Reactive and Apparent), Power Factor and AC energy (All 3 phases and cumulative) and frequency shall be monitored.
- x. Computerized AC energy monitoring shall be in addition to the digital AC energy meter.
- xi. The data shall be recorded in a common work sheet chronologically date wise. The data file shall be MS Excel compatible. The data shall be represented in both tabular and graphical form.
- xii. All instantaneous data shall be shown on the computer screen.
- xiii. Software shall be provided for USB download and analysis of DC and AC parametric data for individual plant.
- xiv. Provision for Internet monitoring and download of data shall be also incorporated.
- xv. Remote Server and Software for centralized Internet monitoring system shall be also provided for download and analysis of cumulative data of all the plants and the data of the solar radiation and temperature monitoring system.
- xvi. Ambient / Solar PV module back surface temperature shall be also monitored on continuous basis.





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xvii. Simultaneous monitoring of DC and AC electrical voltage, current, power, energy and other data of the plant for correlation with solar and environment data shall be provided.

xviii. Remote Monitoring and data acquisition from ranging of 1kWp through Remote Monitoring System software at the Beneficiary department/TSREDCO location with latest software/hardware configuration and service connectivity for online / real time data monitoring/control complete to be supplied and operation and maintenance/control to be ensured by the supplier. Provision for interfacing these data on TSREDCO server and portal in future shall be kept.

11. POWER & CONTROL CABLES

Cables of appropriate size to be used in the system shall have the following characteristics:

- i. Shall meet IEC 60227/IS 694, IEC 60502/IS1554 standards
- ii. Temp. Range: -10oC to +80oC.
- iii. Voltage rating 660/1100V
- iv. Excellent resistance to heat, cold, water, oil, abrasion, UV radiation
- v. Flexible
- vi. Sizes of cables between array interconnections, array to junction boxes, junction boxes to Inverter etc. shall be so selected to keep the voltage drop (power loss) of the entire solar system to the minimum. The cables (as per IS) should be insulated with a special grade PVC compound formulated for outdoor use.
- vii. Cable Routing/ Marking: All cable/wires are to be routed in a GI cable tray and suitably tagged and marked with proper manner by good quality ferule or by other means so that the cable easily identified.
- viii. The Cable should be so selected that it should be compatible up to the life of the solar PV panels i.e. 25years.
- ix. The ratings given are approximate. Bidder to indicate size and length as per system design requirement. All the cables required for the plant provided by the bidder. Any change in cabling sizes if desired by the bidder/approved after citing appropriate reasons. All cable schedules/layout drawings approved prior to installation.
- x. Multi Strand, Annealed high conductivity copper conductor PVC type 'A' pressure extruded insulation or XLPE insulation. Overall PVC/XLPE insulation for UV protection Armoured cable for underground laying. All cable trays including covers to be provided. All cables conform to latest edition of IEC/ equivalent BIS Standards as specified below: BoS item / component Standard. Description Standard Number Cables General Test and Measuring



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Methods, PVC/XLPE insulated cables for working Voltage up to and including 1100 V ,UV resistant for outdoor installation IS /IEC 69947.

- xi. The size of each type of DC cable selected shall be based on minimum voltage drop however; the maximum drop shall be limited to 1%.
- xii. The size of each type of AC cable selected shall be based on minimum voltage drop however; the maximum drop shall be limited to 2 %.

12. DC DISTRIBUTION BOARD:

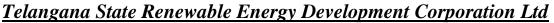
- 12.1 DC Distribution panel to receive the DC output from the array field.
- 12.2 DC DPBs shall have sheet from enclosure of dust & vermin proof conform to IP 65 protection. The bus bars are made of copper of desired size. Suitable capacity MCBs/MCCB shall be provided for controlling the DC power output to the PCU along with necessary surge arrestors.

13. AC DISTRIBUTION PANEL BOARD:

- a) AC Distribution Panel Board (DPB) shall control the AC power from PCU/ inverter, and should have necessary surge arrestors. Interconnection from ACDB to mains at LT Bus bar while in grid tied mode.
- b) All switches and the circuit breakers, connectors should conform to IEC 60947, part I, II and III.
- c) The changeover switches, cabling work should be undertaken by the bidder as part of the project.
- d) All the Panel's shall be metal clad, totally enclosed, rigid, floor mounted, air insulated, cubical type suitable for operation on three phase / single phase, 415 or 230 volts, 50 Hz
- e) The panels shall be designed for minimum expected ambient temperature of 45 degree Celsius, 80 percent humidity and dusty weather.
- f) All indoor panels will have protection of IP54 or better. All outdoor panels will have protection of IP65 or better.
- g) Should conform to Indian Electricity Act and rules (till last amendment).
- h) All the 415 AC or 230 volts devices / equipment like bus support insulators, circuit breakers, SUCCESSFUL BIDDERs, VTs etc., mounted inside the switchgear shall be suitable for continuous operation and satisfactory performance under the following supply conditions

Variation in supply voltage --- +/- 10 %

Variation in supply frequency ---- +/- 3 Hz





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14. PCU/ARRAY SIZE RATIO:

- 14.1 The combined wattage of all inverters should not be less than rated capacity of power plant under STC.
- 14.2 Maximum power point tracker shall be integrated in the PCU/inverter to maximize energy drawn from the array.

15. EARTHING AND LIGHTNING PROTECTION SYSTEM

The system should be provided with all necessary protections like earthing, Lightning, and grid islanding as follows:

- **15.1. LIGHTNING PROTECTION:** The SPV power plants shall be provided with lightning & overvoltage protection. The main aim in this protection shall be to reduce the over voltage to a tolerable value before it reaches the PV or other sub system components. The source of over voltage can be lightning, atmosphere disturbances etc. The entire space occupying the SPV array shall be suitably protected against Lightning by deploying required number of Lightning Arrestors. Lightning protection should be provided as per IEC 62305standard. The protection against induced high-voltages shall be provided by the use of metal oxide varistors (MOVs) and suitable earthing such that induced transients find an alternate route to earth.
- **15.2. SURGE PROTECTION:** Internal surge protection shall consist of three MOV type surgearrestors connected from +ve and -ve terminals to earth (via Y arrangement)

15.3. EARTHING PROTECTION:

- i. Each array structure of the PV yard should be grounded/ earthed properly as per IS:3043-1987. In addition the lighting arrester/masts should also be earthed inside the array field. Earth Resistance shall be tested in presence of the representative of Department/TSREDCO as and when required after earthing by calibrated earth tester. PCU, ACDB and DCDB should also be earthed properly.
- ii. Earth resistance shall not be more than 5 ohms. It shall be ensured that all the earthing points are bonded together to make them at the same potential.

15.4 GRID ISLANDING:

i. In the event of a power failure on the electric grid, it is required that any independent power-producing inverters attached to the grid turn off in a short period of time. This prevents the DC-to-AC inverters from continuing to feed power into small sections of the grid, known as "islands." Powered islands present a risk to workers who may expect the area to be



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unpowered, and they may also damage grid-tied equipment. The Rooftop PV system shall be equipped with islanding protection. In addition to disconnection from the grid (due to islanding protection) disconnection due to under and over voltage conditions shall also be provided.

ii. A manual disconnect 4pole isolation switch beside automatic disconnection to grid would have to be provided at utility end to isolate the grid connection by the utility personnel to carry out any maintenance. This switch shall be locked by the utility personnel

16. POWER CONSUMPTION:

Regarding the generated power consumption, priority need to give for internal consumption first and thereafter any excess power can be exported to grid. Finalization of rate is not under the purview of TSREDCO or MNRE. Decisions of appropriate authority like DISCOM, state regulator may be followed.

17. CIVIL WORKS:

This section of the specification covers entire civil engineering work for technological structures, new equipment and facilities for all production, auxiliary and ancillary units, foundation for all structures and main equipment described elsewhere in this specification on a Turnkey basis for installation of the Solar PV power plant.

The scope shall cover complete civil engineering work for the proposed plant within its battery limit, on turnkey basis including design, supply of all materials and execution.

18. PROJECT SCHEDULE & PROGRESS MONITORING

Bidder shall submit Overall schedule along with the offer. The overall schedule should be planned in weeks. The heads to be covered in the schedules shall broadly be as follows:

- i. Basic engineering and approval
- ii. Preparation and issue of ordering / technical specifications for sub vendors
- iii. Placement of orders on sub-vendors
- iv. Detailed design and engineering
- v. Submission and approval of drawings for civil & structural works
- vi. Manufacture and supply of all equipment/ piping/ cables, etc
- vii. Fabrication and supply of building and technological structures
- viii. Submission and approval of erection drawings and manuals
- ix. Erection of building and technological structures
- x. Erection of equipment, piping, cables, etc.
- xi. Testing and commissioning

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The major milestones for the project are to be highlighted in the schedule. The Bidder shall submit an overall erection plan for the plant and equipment under his scope of supply along with the tender.

The successful Bidder shall have to submit the Level-II network schedule both in hard and editable soft copy (in MS Project/Primavera) covering further details of construction, fabrication and erection activities, area-wise, for approval and finalization of the Employer / Consultant. The format of progress report to be discussed and agreed.

The Bidder/Bidding Consortium has to clearly specify to complete the work as per terms and conditions of agreement.

19. DRAWINGS, DATA AND DOCUMENTS

The Bidder shall furnish following documents/information along-with the offer.

- General description of equipment offered specifying the important features, make, technical parameters, materials of construction, etc. to enable the owner to have proper understanding of the equipment offered and its operation.
- Technical literature, catalogue and publications
- Layout of Complete Power Plant Installation showing location of all major sub-systems
- Single line diagrams of all systems and sub systems of the entire power plant including that of the MMS structures.
- Typical general arrangement and foundation details
- General lighting scheme
- Type tests certificates of all major equipments like switchgear, Inverters, Solar Modules etc.
- Single line schematic diagram of electrical system for grid interfacing and grid interconnection from Solar plant
- General arrangement drawings and circuit diagrams of Module, Inverters, Transformers, and overall solar plant arrangement
- The Bidder shall submit a list of all drawings and documents proposed to be submitted. The list will be approved by employer/ consultant and may be modified if necessary
- Each drawing/ documents in the list shall be identified with a serial number, description and scheduled date of submission.

For Approval:

- Equipment layout plan
- Single line diagram with rating of all equipment, cable sizes and details of protection and metering



- Front view, general arrangement of equipment with plan and sectional views; clearly showing the position of various components, and clearance between components. The make and type of components, together with vital technical parameters shall also be furnished along with GA drawings
- Control, alarm, indications, interlocking and other schematics
- Lighting layout drawings with illumination levels, type and make of fittings.
- Wiring terminal plan drawings with cable connections
- Earthing scheme and layout of earthing network with design calculations, for outdoor switch yard and other areas/premises, if applicable.
- Cable layout drawings, cable channels details
- Installation drawings of all equipment with layout of equipment, cables, lighting systems, (if applicable) and earthing network.
- Calculation for design of LT bus duct, sizing of bus bars, bus bar supports considering the temperature rise and fault current.
- Calculations for design of supporting structures for outdoor switchyard w.r.t. wind pressure, short circuit forces etc. (if applicable).

Instruction Manuals for Operation & Maintenance

- Complete and comprehensive instruction manuals for operation and maintenance of the equipment with drawings. This shall include the following:
- Preventive maintenance schedule for each equipment
- Procedure for shut down and start-up of the entire power plant
- Safety procedures for safe operation of equipment and complete system
- Specification of equipments installed.
- Test procedure for site tests

Upon installation and commissioning supplier shall incorporate revisions/ modifications if any in the reproducible and submit 'as built' drawings for employer's record as per general condition of contract.

20. DELIVERY

The completion period of the project is limited to 4 months. No further extension shall be provided except under Force Majeure.

21. INSPECTION

Manufacturing progress review, inspection & testing of equipment covered under the technical specification shall be carried out by the Employer at the manufacturers' works/premises prior



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to dispatch, to ensure that their quality & workmanship are in conformity with the contract specifications and approved drawings.

The Bidder shall furnish the quality assurance plan for equipment separately with suggestive stages and hold points for undertaking inspection and testing by the Employer. Total list of plant & equipment of the order shall be submitted to the Employer prior to submission of QAP

The Employer reserves the right to visit at any stage of manufacture of plant and equipment and ask for additional inspection & tests beyond approved QAP, if it is found necessary after completion of detailed design & engineering and approval of drawings

22. TESTS AND INSPECTION

Following tests shall be conducted on equipment after erection and before energizing from point of view of completeness in the presence of employer:

- Visual inspection of total system
- Checking of continuity of power and control cables.
- Checking of insulation resistance for inter-connected links or cables.
- Calibration of meters by secondary injection or by primary injection
- Checking of protective schemes
- Setting of relays, and the checking of their operation with one lower and one higher setting.
- Checking of control scheme of breakers, etc. as per approved drawings and as per actual requirement
- Checking of alarm scheme by simulation of faults.
- Checking of name plate data of complete system.
- Verification of earthing resistance.
- Checking of cable terminations and laying, dressing etc.
- Checking for safe accessibility of components.

23. INSTALLATION GUIDELINES

- All the electrical installations shall conform to the Indian Electricity Act, Indian Electricity Rules, and regulations.
- The mechanical and Civil installation shall conform to the applicable Acts and Rules of corresponding Inspectorate and other relevant authorities, if any.
- Provision of cable glands, ferrules, cable lugs, tags, sealing kits shall be arranged.

TSREDCO Signature of Bidder



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- Supply and installation of first aid boxes, shock treatment charts, rubber mats, and key board etc.
- Erection, testing and commissioning of various equipment shall be done strictly as per manufacturer's instructions.
- Cables shall be laid in conduits as per the electrical installation procedures
- The minimum bending radius of cables shall be 12D and 15D for LT and LT cable respectively.
- Interplant cable shall be laid to trenches, tunnel or overhead structure as per site condition. Digging and refilling of cable trenches, required erection accessories shall be in the scope of work of the Bidder/Bidding Consortium.
- Cable shall be fixed to cable racks or cable trays or run on cleats or in conduits, which shall be fixed to concrete brick work or steel structure as required for proper support of the cables, easy accessibility and neatness of appearance.
- Perforated trays shall be provided for control cables.
- Approved type of danger boards, boards inscribing 'ISOLATED', 'DO NOT CLOSE, MEN AT WORK' in English, Telugu, Hindi and Local languages shall be provided in sufficient numbers.
- Special care shall be taken to make the enclosed equipment protected against entry of rats, lizard, and creeping reptiles which may create electrical short circuits.
- Approved cable markers of reinforced concrete shall be provided and fixed to mark each and every diversion of all buried cable routes. A marker shall also be placed every 50 meters along straight portions of each route. A concrete cable marker shall also be provided and fixed to mark the position of every buried joints.
- Distinguishing labels of non-corrodible material marked in accordance with the cable numbers of the cabling diagram shall be permanently attached to each end of every cable. The phase or polarity of each power cable core at the cable ends shall be identified.
- Mounting of Inverters, Electrical panels, Dc and Ac junction boxes, Monitoring systems shall be done with proper mounting procedures with neat look.

24. ERECTION, TESTING, COMMISSIONING

The scope of work of the Bidder shall be complete erection of the equipment, cables, auxiliary systems and sub systems under the scope of work. The Bidder shall make all arrangements to deliver the equipment at site by wagons/ trucks/ trailers, build his own stores (covered, uncovered, air-conditioned, if necessary) for the proper storage of equipment, maintain the stores and all related documents and records, transport the equipment to site for erection purpose. The Bidder also shall make all security arrangements.



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- The Bidder shall be responsible for proper, quick retrievable and neat storage and also undertake the conservation of all consignments including damaged boxes. During storage of equipment, the Bidder shall take into account deterioration and carry out the re-conservation of the complete equipment/parts/supplies as may be necessary as per the storage instructions of the Manufacturer of equipment/ components. The Bidder shall also supply the consumables required for such re-conservation work and repair/ replace parts required thereof for the proper functioning of the equipment after erection and commissioning.
- The Bidder shall retrieve the equipment/ materials from stores and transport the same to erection site.
- The Bidder shall unpack and do visual checking against physical damages to the equipment/cases, clean equipment before start of erection. Damage/ shortage, if any, shall be reported to the Employer/ Consultant and shall be rectified/replaced expeditiously, so as not to upset the erection and commissioning schedule.
- The Bidder shall provide all necessary erection equipment and tools & tackles including material handling equipment, cranes, compressors and other equipment and instruments and consumables, all commissioning equipment and instruments, welding equipment, winches, alignment tools, precision levels, etc., which may be required for carrying out the erection and commissioning work efficiently.
- All instruments shall be properly calibrated before use. Unless otherwise specified, the above erection equipment/ materials shall be the property of the Bidder. However, Employer's prior permission shall be required for removal of these erection equipment/ materials from the site. The Bidder/ shall ensure that proper procedure and documentation is maintained at entry gate of Employer's premises for such items as might be carried back by the Bidder after completion of work.
- The Bidder shall provide erection consumables like oxygen and acetylene gas, welding rods, solder lugs, oil, grease, kerosene, cotton waste, etc. required for erection of equipment and steel structures.
- The Bidder shall construct and maintain his own site offices and stores as required for the work and arrange for maintaining in the area placed at the Bidder/Bidding Consortium's disposal in a neat manner.
- The Bidder shall provide his scheme for mobilization with Bar Chart indicating clearly the resources, manpower and machinery proposed to be deployed to ensure timely completion of work and quality of workmanship
- On request, the Employer may help the Bidder by providing any special handling/construction equipment needed in the interest of work subject to availability and on



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payment of hire charges and other conditions of Employer. The charges shall be recovered from any bill of the Bidder due immediately thereafter.

- o All safety, health and pollution control measures as required to be adopted as per the Statutory Regulations and the Safety conditions for Bidder/Bidding Consortiums issued along with the tender or otherwise required or implied by statutory regulations or practices shall be strictly followed by the Bidder during the execution of the Contract. The Bidder shall set up a suitable safety organization of his own at site in this regard.
- Labor facilities such us shelter, food shall be arranged by the Bidder/Bidding Consortium. On request drinking water shall be provided by the employer.
- The Employer shall deploy/supply Supervising/operating & maintenance personnel and all raw materials, utilities & services required for commissioning.
- Auxiliary power supply facility for system testing & commissioning, Inverter auxiliary, luminaries, control room, Inverter room, site office and other power consuming areas shall be provided by the Employer
- The results of pre commissioning Test, start-up tests and commissioning report shall be recorded jointly by the Bidder and the TSREDCO. And a cumulative report shall be duly submitted by the Bidder to
- The Bidder shall rectify the defects observed during the Commissioning period promptly.
- Successfully commissioning as be accepted if the complete system remains synchronized with the grid for a period of 48 hours without any disturbance or interruption. During this period the system shall generate power during sunshine hours and export power to the grid and during dark hours shall remain synchronized with the grid. If there is an outage isolation from the grid during this period due to defects in the system, then commissioning period shall start afresh after rectification of the said defect. However if the ambient or the grid parameter are beyond the specified limits if any shall not be considered as stoppage.
- The Commissioning and project completion certificate shall be issued by the Employer subject to relevant conditions.

25. CONNECTIVITY

The maximum capacity for interconnection with the grid at a specific voltage level shall be as specified in the Distribution Code/Supply Code of the State and amended from time to time. Following criteria have been suggested for selection of voltage level in the distribution system for ready reference of the solar suppliers.



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Plant Capacity	Connecting voltage
Up to 10KW	230- Single Phase or 415V - three phase at the option of the consumer/
	•
	beneficiary
Above 10kW	At 415V - three phase as per DISCOM
	rules

- i. The maximum permissible capacity for rooftop shall be 1 MW for a single net metering point.
- ii. Utilities may have voltage levels other than above, DISCOMS may be consulted before finalization of the voltage level and specification be made accordingly.
- iii. For large PV system (Above 100 kW) for commercial installation having large load, the solar power can be generated at low voltage levels and stepped up to 11 kV level through the step up transformer. The transformers and associated switchgear would require to be provided by the SPV bidders.

26. TOOLS & TACKLES AND SPARES:

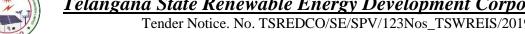
- i. After completion of installation & commissioning of the power plant, necessary tools & tackles are to be provided free of cost by the bidder for maintenance purpose. List of tools and tackles to be supplied by the bidder for approval of specifications and make from TSREDCO.
- ii. A list of requisite spares in case of PCU/inverter comprising of a set of control logic cards, IGBT driver cards etc. Junction Boxes. Fuses, MOVs / arrestors, MCCBs etc., along with spare set of PV modules be indicated, which shall be supplied along with the equipment. A minimum set of spares shall be maintained in the plant itself for the entire period of warranty and Operation & Maintenance which upon its use shall be replenished

27. DANGER BOARDS AND SIGNAGES:

Danger boards should be provided as and where necessary as per IE Act. /IE rules as amended up to date. Three signage shall be provided one each at battery -cum- control room, solar array area and main entry from concerned building/block. Text of the signage may be finalized in consultation with TSREDCO/ Beneficiary Department.

28. FIRE EXTINGUISHERS:

The firefighting system for the proposed power plant for fire protection shall be consisting of:



- Portable fire extinguishers in the control room for fire caused by electrical short a) circuits
- Sand buckets in the control room b)
- The installation of Fire Extinguishers should confirm to TAC regulations and BIS c) standards. The fire extinguishers shall be provided in the control room housing PCUs as well as on the Roof or site where the PV arrays have been installed.

29. **Technical Specifications:**

- 1) The Solar panels to be used in this project should be from Indian manufacturers certified by the Ministry of New & Renewable Energy (MNRE).
- 2) The SPV panels shall carry a warranty of minimum 25 years.
- 3) The SPV panel must be warranted for their output peak watt capacity which shall not be less than 90% at the end of 10 years and 80% at the end of 25 years.
- In addition any components those are to be used in the project should have the certification of MNRE.

30. PLANNING AND DESIGNING:

- i. The bidder should carry out Shadow Analysis at the site and accordingly design strings & arrays layout considering optimal usage of space, material and labor. The bidder should submit the array layout drawings along with Shadow Analysis Report to TSREDCO for approval.
- ii. TSREDCO reserves the right to modify the landscaping design, Layout and specification of sub-systems and components at any stage as per local site conditions/requirements.
- iii. The bidder shall submit preliminary drawing for approval & based on any modification or recommendation, if any. The bidder submits three sets and soft copy in CD of final drawing for formal approval to proceed with construction work.

31. TRANSFORMER "IF REQUIRED" & METERING:

- Dry/oil type relevant kVA, 11kV/415V, 50 Hz Step up along with all protections, i. switchgears, Vacuum circuit breakers, cables etc. along with required civil work.
- The bidirectional electronic energy meter as per the requirement shall be installed for the measurement of import/Export of energy.
- iii. The bidder must take approval/NOC from the Concerned DISCOM for the connectivity, technical feasibility, and synchronization of SPV plant with distribution network and submit the same to TSREDCO before commissioning of SPV plant.
- iv. Reverse power relay shall be provided by bidder (if necessary), as per the local DISCOM requirement.

Signature of Bidder **TSREDCO**



<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019



SECTION - VI

OTHER PROVISIONS

TSREDCO



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SECTION - VI OTHER PROVISIONS

ROLE OF BENEFICIARY DEPT.

It is envisaged that the beneficiary Dept. shall appoint any officer which will provide necessary support to facilitate the required approvals and sanctions in a time bound manner so as to achieve commissioning of the Projects within the scheduled Timeline. This may include facilitation in the following areas:

The beneficiary Dept. shall undertake the following activities also to achieve the objectives of speedy establishment and implementation of Solar Power Plant in the Host Area

- Obtain statutory & non-statutory clearances and to make area development plan within project location.
- Frame out transparent project land allotment/right to use policy and specify b. procedures pursuant to the relevant State policies and their amendments thereof.
- c. Coordination among various State and Central agencies for speedy implementation of projects
- Support during commissioning of projects and issue of commissioning certificates. e.

While it will be the endeavor of the beneficiary Dept.as described above to facilitate support in their respective area of working but nevertheless, successful bidder shall be overall responsible to complete all the activities related to Project Development at its own risk and cost.

2 SCOPE MATRIX

The scope matrix indicating roles and responsibilities of beneficiary Dept. and successful bidder are indicated on the table below: -

S. N.	KEY FUNCTIONS	ROLE/ RESPONSIBILITY
1	Providing the shadow free Rooftop	BENEFICIARY DEPT.
2	Providing the Water Supply	BENEFICIARY DEPT.
3	Additional load enhancement payments if any to be made to TS DISCOMs	BENEFICIARY DEPT.
4	Internal Water Supply Arrangement	SUCCESSFUL BIDDER
5	Construction of Cable Tray	SUCCESSFUL BIDDER
6	Module cleaning	SUCCESSFUL BIDDER
7	O & M Services	SUCCESSFUL BIDDER
8	Construction Power Arrangement from plant to 230/440/11 KV existing Line	SUCCESSFUL BIDDER

3 LIGHTING: Lighting has been planned along the Paths & walkways. Area lighting shall be provided for safety and operational needs.

Signature of Bidder **TSREDCO**



<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019



SECTION - VII

FINANCIAL BID

Signature of Bidder **TSREDCO**



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SECTION-VII

FINANCIAL BID

(On the official Letterhead of the firm)

(To be submitted in a separate envelope)

DESIGN, SUPPLY, INSTALLATION & COMMISSIONING OF VARIOUS CAPACITIES OF GRID CONNECTED SOLAR PV POWER PLANTS CUMULATIVE 5411kWp AT 123Nos OF VARIOUS LOCATIONS OF TELANGANA SOCIAL WELFARE RESIDENTIAL EDUCATION INSTITUTE SOCIETY SCHOOLS / INSTITUTIONS IN TELANGANA STATE

UNDER CAPEX MODE

S.no	Particulars of the works	Capacit	Rate per unit (Wp)	Rate per unit (Wp)	Remar ks
		(kWp)	(Rupees in Figures)	(Rupees in Words)	
01	Design, Supply, installation & commissioning of various capacities of grid connected solar PV power plants cumulative 5411kwp at 123nos of various locations of Telangana Social Welfare Residential Education Institute Society Schools / Institutions in Telangana state, including trail Operation, Operation & Maintenance, periodical cleaning including and other requirements as per the BID.	5411kW			

Certified that:

- 1. The bidder shall be quoted rate in INR / Wp only up to two decimal places up to two decimal places, incl. 5years CMC period.
- 2. Above rates are in accordance with specifications & various terms & conditions mentioned in the tender document.
- 3. The rates are inclusive of all taxes and duties of Govt. of Telangana as well Govt. of India prevailing from time to time.
- 4. In the event of any discrepancy between the values entered in figures and in words, shall be considered whichever is less.

Authorized Signature:

Name:

Designation:

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SECTION - VIII

SAMPLE FORMS & FORMATS FOR BID SUBMISSION

Signature of Bidder **TSREDCO**



Tender Notice. No. TSREDCO/SE/SPV/123Nos TSWREIS/2019

Format-I

Covering Letter

(The covering letter should be on the Letter Head of the Bidding Company)

BIDDERS UNDERTAKING COVERING LETTER

(Letter shall be submitted on Bidder(s) Letter Head)

Ref No: Date:

To

The V.C & Managing Director

Telangana State Renewable Energy Development Corporation Limited (TSREDCO)

Corporate Office: D.No. 6-2-910, Visvesvaraya Bhavan,

The Institution of Engineers Building, Khairatabad, Hyderabad - 500 004.

Telangana State, India

Dear Sir,

Design, Supply, Installation, Commissioning, Maintenance and Operation of Grid connected Solar Power plants under State Net Metering Policy- reg.

Tender Reference: TSREDCO/SE/SPV/123Nos_TSWREIS/2019, Dated: 16.07.2019

- 1. We have examined the Tender for Design, Supply, Installation and Commissioning of Grid connected Solar Power plants as specified in the Tender. We undertake to meet the requirements and services as required and as set out in the Tender document.
- 2. We attach our Technical Bid and Financial Bid in separate sealed covers as required by the Tender both of which together constitute our proposal, in full conformity with the said Tender.
- 3. We have read the provisions of Tender and confirm that these are acceptable to us. We further declare that additional conditions, variations, deviations, if any, found in our response shall not be given effect to.
- 4. We undertake, if our Bid is accepted, to adhere to the requirements as specified in the Tender or such modified plan as may subsequently be agreed.
- 5. We agree to unconditionally accept all the terms and conditions set out in the Tender document and also agree to abide by this Bid response for a period as mentioned in the Tender from the date fixed for bid opening and it shall remain binding upon us with full force and virtue, until within this period a formal contract is prepared and executed, this Bid response, together with your written acceptance thereof in your notification of empanelment, shall constitute a binding contract between us and TSREDCO.
- 6. We affirm that the information contained in the Technical Bid or any part thereof, including its schedules, and other documents, etc., delivered or to be delivered to TSREDCO is true, accurate, and complete. This proposal includes all information necessary to ensure that the statements therein do not in whole or in part mislead TSREDCO as to any material fact.
- 7. We also agree that you reserve the right in absolute sense to reject all or any of the products/ service specified in the bid response without assigning any reason whatsoever.
- 8. It is hereby confirmed that I/We are entitled to act on behalf of our company/ organization and empowered to sign this document as well as such other documents, which may be required in this connection.
- 9. We agree to use only indigenous PV modules in this project.
- 10. We also declare that our Company/Organisation is not blacklisted by any of the State or Central Government and organisations of the State or Central Government.
- 11. We undertake to use the BOS components other than PV Modules and Solar grid tie Inverters as per the standards stipulated.

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Signature of Bidder **TSREDCO**



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FORMAT FOR BANK GUARANTEE FOR - EARNEST MONEY DEPOSIT

This deed of Guarantee made on................... day of Month & Year by Name & Address of the bank (hereinafter called the "GUARANTOR") on the one part, on behalf of M/s Name & address of the Firm (hereinafter called the "Firm")) in favour of VC& Managing Director, TSREDCO, Hyderabad on the following terms and conditions.

Whereas the FIRM is submitting its tender for (Name of the work) and this guarantee is being made for the purpose of submission of Earnest money deposit with the tender document.

Know all people by these presents that the GUARANTOR, hereby undertake to indemnify and keep TSREDCO indemnified up to the extent of Rs......during the validity of this bank guarantee and authorize TSREDCO to recover the same directly from the GUARANTOR. This bank guarantee herein contained shall remain in full force and effect till the expiry of its validity or till any extended period (if extended by the bank on receiving instructions from FIRM.). The liability under the guarantee shall be binding on the GUARANTOR or its successors. Whereas the GUARANTOR further agrees that their liability under this guarantee shall not be affected by any reason of any change in the offer or its terms and conditions between the FIRM and TSREDCO with or without the consent or knowledge of the GUARANTOR.

Whereas the GUARANTOR further agrees to pay guaranteed amount hereby under or part thereof, on receipt of first written demand whenever placed by TSREDCO during the currency

TSREDCO Signature of Bidder

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period of this guarantee. The GUARANTOR shall pay TSREDCO immediately without any question, demure, reservation or correspondence.

Whereas the GUARANTOR hereby agrees not to revoke this guarantee bond during its currency period except with the previous consent of TSREDCO in writing.

Notwithstanding anything contained herein

- 1. Our liability under this bank guarantee shall not exceed Rs.
- 2. This Bank guarantee shall be valid up to
- 3. We are liable to pay the guaranteed amount or any part thereof under this bank guarantee only and only against the written claim or demand on or before Sealed with the common seal of the bank on thisday of Month and Year

Witness:

1.

2. (Signature and seal of Bank)



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FORMAT FOR PERFORMANCE BANK GUARANTEE (PBG)

{To be submitted for the Allocated capacity in different locations of Telangana state at the time of Project allocation seperately}

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

In consideration of the [Insert name of the Bidder] (hereinafter referred to as selected
Solar Power Developer') submitting the response to Tender inter alia for selection of the
Project under CAPEX MODE of the capacity of kWp / MWp, at[Insert location
details] under Roof Top scheme in response to the Tender
nodated issued by Telangana State Renewable Energy Development
Corporation Limited (hereinafter referred to as TSREDCO) and TSREDCO considering such
response to the Tender of[insert the name of the selected Successful Bidder] (which
expression shall unless repugnant to the context or meaning thereof include its executers,
administrators, successors and assignees) and selecting the Solar Power Project of the Solar
Power Developer and issuing Letter of allocation No to (Insert Name of selected Solar
Power Developer) as per terms of Tender and the same having been accepted by the selected
SUCCESSFUL BIDDER or a Project Company, M/s {a Special Purpose Vehicle (SPV)
formed for this purpose}, if applicable]. As per the terms of the Tender, the
[insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally
to pay to TSREDCO at [Insert Name of the Place from the address of the TSREDCO] forthwith
on demand in writing from TSREDCO or any Officer authorised by it in this behalf, any amount
upto and not exceeding Rupees [Total Value] only, on behalf of M/s [Insert
name of the selected Successful Bidder]
•
This guarantee shall be valid and binding on this Bank up to and including and shall not
be terminable by notice or any change in the constitution of the Bank or the term of contract
be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or
or by any other reasons whatsoever and our liability hereunder shall not be impaired or
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with
or by any other reasons whatsoever and our liability hereunder shall not be impaired or
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement. Our liability under this Guarantee is restricted to Rs
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement. Our liability under this Guarantee is restricted to Rs Our Guarantee shall remain in force until
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement. Our liability under this Guarantee is restricted to Rs Our Guarantee shall remain in force until
or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement. Our liability under this Guarantee is restricted to Rs Our Guarantee shall remain in force until

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by TSREDCO, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to TSREDCO.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by -------[Insert name of the selected bidder]. The Guarantor Bank shall not require TSREDCO to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against TSREDCO in respect of any payment made hereunder

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Delhi/Hyderabad shall have exclusive jurisdiction.



Tender Notice. No. TSREDCO/SE/SPV/123Nos TSWREIS/2019

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly TSREDCO shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected Solar Power Developer / Project Company, to make any claim against or any demand on the Successful bidder or to give any notice to the selected Successful Bidder or to enforce any security held by TSREDCO or to exercise, levy or enforce any distress, diligence or other process against the selected Successful Bidder.

Notwithstanding a restricted to Rs							
force until We are l					under this	s Bank	
Guarantee only if T	'SREDCO serves up	on us a written o	claim or de	mand.			
Signature							
Name							
Power of Attorney	No						
For[Insert N	lame of the Bank]	Banker's Stamp	and Full A	ddress.			
Dated this day	/ of, 20						
Witness:							
1	••••••	2		······································			
Signature				Sign	ature		
Name and Address				Name and	Address		
Notes: 1. The Stamp value. 2 The Perf	Paper should be			_			
/ INE Pert	OFFIANCE BANK GH	aramee (PBG) SN	au ne exec	meanovan)	/ scneaule	an pank	

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<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

FORMAT FOR BID SECURITY

execution	on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of on.)
Ref	
Bank Gu	uarantee No
Date:	
submitt the cap respons Energy conside terms of unequive from the authorize	ideration of the[Insert name of the Bidder] (hereinafter referred to as 'Bidder') ring the response to Tender inter alia for selection of the Project under CAPEX route of oacity of MWp in the Telangana. State for the districts as indicated in Tender) in se to the Tender No dated issued by Telangana State Renewable Development Corporation Limited (hereinafter referred to as TSREDCO) and TSREDCO ring such response to the Tender of[insert the name of the Bidder] as per the of the Tender, the [insert name & address of bank] hereby agrees rocally, irrevocably and unconditionally to pay to TSREDCO at [Insert Name of the Place he address of TSREDCO] forthwith on demand in writing from TSREDCO or any Officer zed by it in this behalf, any amount up to and not exceeding Rupees only, on of M/s [Insert name of the Bidder]
date of notice of reasons extension	arantee shall be valid and binding on this Bank up to and including[insert validity in accordance with condition of this Tender] and shall not be terminable by or any change in the constitution of the Bank or the term of contract or by any other whatsoever and our liability hereunder shall not be impaired or discharged by any on of time or variations or alternations made, given, or agreed with or without our dge or consent, by or between parties to the respective agreement.
	liability under this Guarantee is restricted to Rs (Rs only). Our Guarantee shall remain in force until TSREDCO shall be entitled to invoke this Guarantee till [Insert date is 30 days after the date in the preceding sentence].
The Gua	arantor Bank hereby agrees and acknowledges that the TSREDCO shall have a right to this BANK GUARANTEE in part or in full, as it may deem fit.
the writ	arantor Bank hereby expressly agrees that it shall not require any proof in addition to tten demand by TSREDCO, made in any format, raised at the above mentioned address Guarantor Bank, in order to make the said payment to TSREDCO.
condition any oth this BAI	parantor Bank shall make payment hereunder on first demand without restriction or cons and notwithstanding any objection by [Insert name of the Bidder] and/or ner person. The Guarantor Bank shall not require TSREDCO to justify the invocation of NK GUARANTEE, nor shall the Guarantor Bank have any recourse against TSREDCO in of any payment made hereunder.
	NK GUARANTEE shall be interpreted in accordance with the laws of India and the courts i shall have exclusive jurisdiction.

Signature of Bidder **TSREDCO**



<u>Telangana State Renewable Energy Development Corporation Ltd</u> Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly TSREDCO shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by TSREDCO or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is
restricted to Rs (Rs only) and it shall remain in
force until [Date to be inserted on the basis condition of this Tender] with an
additional claim period of thirty (30) days thereafter. We are liable to pay the guaranteed
amount or any part thereof under this Bank Guarantee only if TSREDCO serves upon us a
written claim or demand.
Signature
Name
D. C.
Power of Attorney No
For Sharest News of the Poul 3 Devlands Chause and Full Address
For[Insert Name of the Bank]_Banker's Stamp and Full Address.
Dated this day of 20
Dated this day of, 20



Tender Notice. No. TSREDCO/SE/SPV/123Nos TSWREIS/2019

POWER OF ATTORNEY

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of

execution.) Power of Attorney to be provided by the Bidding Company in favour of its (a) representative as evidence of authorized signatory's authority. Know all men by these presents, We (name and address of the registered office of the Bidding Company as applicable) do hereby constitute, appoint and authorize Mr./Ms. (name& residential address) who is presently employed with us and holding the position of as our true and lawful attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to submission of our Bid for implementation of grid connected Roof top solar PV scheme in the State___ in response to the NIT No,dated,dated by Telangana State Renewable Energy Development Corporation Ltd, (TSREDCO), including signing and submission of the Bid and all other documents related to the Bid, including but not limited to undertakings, letters, certificates, acceptances, clarifications, guarantees or any other document which the TSREDCO may require us to submit. The aforesaid Attorney is further

We hereby agree to ratify all acts, deeds and things done by our said attorney pursuant to this Power of Attorney and that all acts, deeds and things done by our aforesaid attorney shall be binding on us and shall always be deemed to have been done by us.

authorized for making representations to the TSREDCO and providing information / responses to TSREDCO representing us in all matters before TSREDCO, and generally dealing with TSREDCO in all matters in connection with Bid till the completion of the bidding process as per

All the terms used herein but not defined shall have the meaning ascribed to such terms under the NIT.

Signed by the within named
(Insert the name of the executant company)
chrough the hand of
Mrduly authorized by the Board to issue such Power of Attorney
Dated this day of
Accepted
Signature of Attorney (Name, designation and address of the Attorney)

the terms of the above mentioned NIT.

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TSREDCO Signature of Bidder



Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

Attested
(Signature of the executant) (Name, designation and address of the executant)
Signature and stamp of Notary of the place of execution
Common seal of has been affixed in my/our presence pursuant to Board of Director's Resolution dated
WITNESS
1
(Signature)
Name
Designation
2
(Signature)
Name
Designation

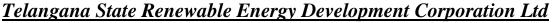
Notes:

The mode of execution of the power of attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executant(s) and the same should be under common seal of the executant affixed in accordance with the applicable procedure. Further, the person whose signatures are to be provided on the power of attorney shall be duly authorized by the executant(s) in this regard.

The person authorized under this Power of Attorney, in the case of the Bidding Company / Lead Member being a public company, or a private company which is a subsidiary of a public company, in terms of the Companies Act, 1956, with a paid up share capital of more than Rupees Five crores, should be the Managing Director / whole time director/manager appointed under section 269 of the Companies Act, 1956. In all other cases the person authorized should be a director duly authorized by a board resolution duly passed by the Company.

Also, wherever required, the executant(s) should submit for verification the extract of the chartered documents and documents such as a Board resolution / power of attorney, in favour of the person executing this power of attorney for delegation of power hereunder on behalf of the executant(s).

TSREDCO Signature of Bidder



TO SEED CO

Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

DOCUMENTS REQUIRED FOR PROJECT SANCTION

Following documents will be required to be submitted for project sanction:

- 1. Agreement between the bidder and the owner of the Project and Building/Roof top (Notarized original agreement on stamp paper of appropriate value should be enclosed).
- 2. All Agreement shall generally have reference to the TSREDCO's Tender No. and Letter of Allocation and provisions as per terms and conditions, technical specification and performance parameter in line with the TSREDCO's Tender Document against which Letter of Allocation has been issued. In addition, it shall indicate the price / rate payable by the roof top Owner to the developer, payment terms, completion period along with other conditions of contract like insurance, warranty, force majeure, arbitration, jurisdiction, governing law, site access for the developer, and, site access for TSREDCO officials for the entire plant life, obligation of the roof top owner regarding providing of data to TSREDCO as per the TENDER Document etc.
- 3. No Objection Certificate from the concerned DISCOM for grid connectivity or CEIG approval (In case CEIG approval is suffice for grid connectivity). Undertaking of Successful Bidder on stamp Paper for indemnification of TSREDCO shall be furnished in case approval of CEIG is only furnished for grid connectivity.

(Not mandatory during project identification, however mandatory for project commissioning/operation).

4. Summary Project Report as per Format at Annexure.

OPERATION AND MAINTENANCE GUIDELINES OF GRID CONNECTED PV PLANTS

- 1. Periodic cleaning of solar modules, preferably once every fortnight.
- 2. O&M of Solar Power Plant shall be compliant with grid requirements to achieve committed energy generation.
- 3. Periodic checks of the Modules, PCUs and BoS shall be carried out as a part of routine preventive and breakdown maintenance.
- 4. Immediate replacement of defective Modules, Invertors/PCUs and other equipment as and when required.
- 5. Supply of all spares, consumables and fixtures as required. Such stock shall be maintained for all associated equipments and materials as per manufacturer/ supplier's recommendations.
- 6. All the equipment testing instrument required for Testing, Commissioning and O&M for the healthy operation of the Plant shall be maintained by the Bidder. The testing equipments must be calibrated once every 2 years from NABL accredited labs and the certificate of calibration must be kept for reference as required.

TSREDCO Signature of Bidder

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Tender Notice. No. TSREDCO/SE/SPV/123Nos_TSWREIS/2019

- 7. If negligence/ mal-operation on part of the Bidder's operator results in failure of equipment, such equipment should be repaired/ replaced by the Bidder free of cost.
- 8. If any jobs covered in O&M Scope as per TENDER are not carried out by the contractor/Bidders during the O&M period, the Engineer-In-Charge shall take appropriate action as deemed fit.
- 9. TSREDCO reserves the right to make surprise checks/ inspection visits at its own or through authorized representative to verify the O&M activities being carried out by the Bidder. Failure to adhere to above guidelines will result in penal action including debarring from participation in next tender.

Quality Certification, Standards and Testing for Grid-connected Rooftop Solar PV Systems/Power Plants

Quality certification and standards for grid-connected rooftop solar PV systems are essential for the successful mass-scale implementation of this technology. It is also imperative to put in place an efficient and rigorous monitoring mechanism, adherence to these standards. Hence, all components of grid-connected rooftop solar PV system/ plant must conform to the relevant standards and certifications given below:

Solar PV Modules/Panels

IEC 61215/ IS	Design Qualification and Type Approval for Crystalline Silicon
14286	Terrestrial Photovoltaic (PV) Modules
IEC 61701	Salt Mist Corrosion Testing of Photovoltaic (PV) Modules
IEC 61853- Part 1/	Photovoltaic (PV) module performance testing and energy
	rating -: Irradiance and temperature performance measurements, and
IS 16170: Part 1	power rating
	Photovoltaic (PV) Modules - Ammonia (NH3) Corrosion Testing (As per the
IEC 62716	site condition like dairies, toilets)
	Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for
IEC 61730-1,2	Construction, Part 2: Requirements for Testing
	Photovoltaic (PV) modules - Test methods for the detection of potential-
	induced degradation. IEC TS 62804-1: Part 1: Crystalline silicon
	(mandatory for applications where the system voltage is >600 VDC and
IEC 62804	advisory for installations where the system voltage is < 600 VDC)
	Photovoltaic (PV) modules - Transportation testing, Part 1:
IEC 62759-1	Transportation and shipping of module package units
Solar PV Inverters	
	Safety of power converters for use in photovoltaic power systems - Part
	1: General requirements, and Safety of power converters for use in
IEC 62109-1, IEC 62109-2	photovoltaic power systems
	Part 2: Particular requirements for inverters. Safety compliance
	(Protection degree IP 65 for outdoor mounting, IP 54 for indoor mounting)
IEC/IS 61683 (as	Photovoltaic Systems - Power conditioners: Procedure for Measuring
applicable)	Efficiency (10%, 25%, 50%, 75% & 90-100% Loading Conditions)

TSREDCO Signature of Bidder



BS EN 50530 (as	Overall efficiency of grid-connected photovoltaic inverters: This European
applicable)	Standard provides a procedure for the measurement of the accuracy of
	the maximum power point tracking (MPPT) of inverters, which are used in
	grid-connected photovoltaic systems. In that case the inverter energizes
	a low voltage grid of stable AC voltage and constant frequency. Both the
	static and dynamic MPPT efficiency is considered.
IEC 62116/ UL	Utility-interconnected Photovoltaic Inverters - Test Procedure of Islanding
1741 / IEEE 1547	Prevention Measures
(as applicable)	
IEC 60255-27	Measuring relays and protection equipment - Part 27: Product safety
	requirements
IEC 60068-2 (1, 2,	Environmental Testing of PV System - Power Conditioners and Inverters
14, 27, 30 & 64)	a) IEC 60068-2-1: Environmental testing - Part 2-1: Tests - Test A: Cold
	b) IEC 60068-2-2: Environmental testing - Part 2-2: Tests - Test B: Dry
	heat
	c) IEC 60068-2-14: Environmental testing - Part 2-14: Tests - Test N:
	Change of temperature
	d) IEC 60068-2-27: Environmental testing - Part 2-27: Tests - Test Ea and
	guidance: Shock
	e) IEC 60068-2-30: Environmental testing - Part 2-30: Tests - Test Db:
	Damp heat, cyclic (12 h + 12 h cycle)
	f) IEC 60068-2-64: Environmental testing - Part 2-64: Tests - Test Fh:
	Vibration, broadband random and guidance
IEC 61000 - 2,3,5	Electromagnetic Interference (EMI) and Electromagnetic
(as applicable)	Compatibility (EMC) testing of PV Inverters

<u>Fuses</u>

IS/IEC 60947 (Part	General safety requirements for connectors, switches, circuit			
1, 2 & 3), EN 50521	breakers (AC/DC):			
	a) Low-voltage Switchgear and Control-gear, Part 1: General Rules			
	b) Low-Voltage Switchgear and Control-gear, Part 2: Circuit Breakers c) Low-voltage switchgear and Control-gear, Part 3: Switches, connectors, switch-dis connectors and fuse-combination units d) EN 50521: Connectors for photovoltaic systems - Safety requirements and tests			
	Low-voltage fuses - Part 6: Supplementary requirements for fuse-links for			
IEC 60269-6	the protection of solar photovoltaic energy systems			
Surge Arrestors				
IEC 62305-4	Lightening Protection Standard			
IEC 60364-5-53/ IS 15086-5 (SUCCESSFUL BIDDER)	Electrical installations of buildings - Part 5-53: Selection and erection of electrical equipment - Isolation, switching and control			
	Low-voltage surge protective devices - Part 11: Surge protective devices			
IEC 61643- 11:2011	connected to low-voltage power systems - Requirements and test methods			
Cables				

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IEC 60227/IS 694, IEC 60502/IS 1554 (Part 1 & 2)/IEC69947	General test and measuring method for PVC (Polyvinyl chloride) insulated cables (for working voltages up to and including 1100 V, and UV resistant for outdoor installation)
BS EN 50618	Electric cables for photovoltaic systems (BT(DE/NOT)258), mainly for DC Cables

Earthing /Lightning:

IEC 62561 Series	IEC 62561-1	
(Chemical earthing)	Lightning protection system components (LPSC) - Part 1: Requirements for connection components	
car annig)	IEC 62561-2	
	Lightning protection system components (LPSC) - Part 2:	
	Requirements for conductors and earth electrodes IEC 62561-7	
	Lightning protection system components (LPSC) - Part 7:	
	Requirements for earthing enhancing compounds	
Junction Boxes		
IEC 60529	Junction boxes and solar panel terminal boxes shall be of the	
	thermo-plastic type with IP 65 protection for outdoor use, and	
	IP 54 protection for indoor use	
Energy Meter		
IS 16444 or as specified	A.C. Static direct connected watt-hour Smart Meter Class 1 and 2 —	
by the DISCOMs	SCOMs Specification (with Import & Export/Net energy measurements)	
Solar PV Roof Mounting	Structure	
IS 2062/IS 4759	Material for the structure mounting	

Note:-

- Equivalent standards may be used for different system components of the plants. In case of clarification following person/agencies may be contacted.
- Ministry of New and Renewable Energy (Govt. of India) National Institute of Solar
- The Energy & Resources Institute TUV / Rheinland / UL



Tender Notice. No. TSREDCO/SE/SPV/123Nos TSWREIS/2019

PROJECT REPORT FORMAT

Format for Summary Project Report for Grid Connected Rooftop and Small SPV Power Plants

- 1. Name of Bidder
- 2. Tender no.
- 3. Project details (Site location & Address)
- 4. Brief about the Rooftop Solar Power Generation System
- 5. Details of the beneficiary
- 6. Specifications of the Components and Bill of Material/ Quantities

	_	Specificati		
Sl. no	Component	ons	Quantity	Make
Α	Solar PV module			
A.1	Aggregate Solar PV capacity (kWp)			
В	Grid Tie inverter (Type and Capacity)			
B.1	Aggregate Inverter capacity (kVA)			
С	Module mounting structure (Certified by a Structural Engineer (Mandatory for where is required)			
D	Array Junction Box		1	
E	AC Distribution Board			
F	Cable (All type)			
G	Earthing Kit (maintenance free)			
Н	Meters			
I	Online monitoring system			
J	Any other component			
K	Transformer			

- 7. Unit cost of solar power generation
- 8. Cost benefit analysis, payback period
- 9. Expected output/annum.
- 10. Respective drawings for layout, electrical wiring connections, earthing, components etc.
- 11. Connectivity details with grid and metering arrangement (with sketch diagram)
- 12. Copy of electricity bill of the beneficiary and consumer number
- 13. Any other information
- 14. Documentary proof regarding beneficiary type



BIDDER INFORMATION

(In technical bid)

1	Name of the organization			
2	Year of establishment			
3	Complete postal address			
4	Name & Designation of Auth	orized person		
5	Phone No.'s			
6	Fax No.			
7	Email			
8	Nature of the firm			
9	(Proprietary/partnership/et Bank Details of the Agency			
,	,	•		
	Bank Name			
	Bank Address			
	Bank Account Number			
	IFSC Code			
10	PAN No.			
11	TIN No.			
12	Service Tax Registration No.			
13	Total No. of branch offices i			
14	Bid Document Fee	Amount Rs. :		
	(Non refundable)	DD No. :		
		DD Date : Issuing Bank & Branch :		
15	EMD	Amount Rs. :		
		DD/BG No. :		
		DD/BG Date :		
		Issuing Bank & Branch:		
16	Details of certificates enclose	sed.		



IN COVER 'A'

Forms

Turn over details of item/product - 2016- 17 to 2018-19

S.No	Solution	Amount (Rs in Lakhs)		

List of Major Customers - 2016- 17 to 2018-19

S. No	Customer Full Address	Details of Supplies made	Turn Over (Rs. In Lakhs)

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CHECK LIST

IMPORTANT:

The Bidder must ensure that the following details in the check list are furnished along with the bid document. The bidder must also carefully go through all the contents of the BID Document and any additional information/documents, required more than the items listed in the check list below, also shall have to be furnished. Non-furnishing of any required information/document as per the Tender Document will lead to rejection of the bid. (in the following order only).

S.No	Particulars	Yes / No	Pg. No.	Name of the File uploaded
1	Tender Document Fee of Rs.59,000/- in the form of DD.			
2	EMD of Rs.50,00,000/-(DD/BG) drawn from any Nationalised/ Scheduled Bank			
3	Bidder Information Sheet			
4	Tender document, duly signed and stamped in token of accepted all the terms and conditions of the tender schedule.			
5	Registration Certificate (firm registration)			
6	Copy of PAN & GST			
7	Valid Registration with TSREDCO			
8	The firms shall have minimum 10years manufacturing experience and must have be a panel manufacturing unit with BIS approved in Telangana State. (Proof to be submitted).			
9	Solar Panels should have the following certifications IEC 61215-1-1:2016, IEC 61215-2:2016, IEC 61730-1:2016, Salt Mist, Ammonia, sand and Dust certifications. (Proof to be submitted).			
10	The firms are having the solar GCRT system experience of minimum 10MWp on Solar PV grid connected rooftop or Ground mounted in India.			
11	The firms are having the Turnover not less than 50Crs, in any one financial year during the last 3 financial years. i. The firms having the net worth of minimum 30Cr. ii. The firms having the solvency of minimum 50 Cr			
12	Solar PV Module Efficiency has to be greater than 15% @STC. (proof to be submitted)			
13	List of present clients with contact address & telephone numbers.			
14	Site visit certification and duly signed beneficiary(if Required)			
15	Power of Attorney, wherever applicable			
16	Any other information/documents that are required in the bid document			
17	Detailed drawings as specified in the tender schedule			

NOTE: All pages of the bid documents must be serially numbered and signed.

TSREDCO Signature of Bidder



	List of 123 SW Residential schools for providing proposed solar power plants								
Prop	osed SPV Powe	er Plant					Annexure-l		
S. NO.	DISTRICT (OLD)	DISTRICT (NEW)	INSTITUTION NAME	Meter SC NO	Sanction Load in KVA	SPV Plant To be installed Capacity (kWp)	Required load enhanceme nt capacity		
1	ADILABAD	ADILABAD	ADILABAD	020017966, 020010184, 020007606, 020008454	25	50	70		
2	ADILABAD	ADILABAD	воатн	606010277, 6060102781, 6060102783, 6060102784, 6060102785, 6060102785	16	35	19		
3	ADILABAD	ADILABAD	ASIFABAD	330108735, 330108736, 330108737	46	50	4		
4	ADILABAD	KOMURAM BHEEM (ASIFABA D)	SIRPUR-T	280301411	5	50	45		
5	ADILABAD	KOMURAM BHEEM (ASIFABA D)	SIRPUR-T	6061100898, 6061102698, 6061100765, 6061100893, 6061100894, 6061100895, 6061100896, 6061100897	21	50	29		
6	ADILABAD	MANCHERI AL	CHENNUR@IN DARAM/ JAIPUR	220100572	46	50	4		
7	ADILABAD	MANCHERI AL	LUXETTIPET	233204785	46	50	4		
8	ADILABAD	MANCHERI AL	CHENNUR	210108451	46	50	4		
9	ADILABAD	MANCHERI AL	BELLAMPALL Y	310106203	50	40	0		
10	ADILABAD	MANCHERI AL	BELLAMPALL Y	320501211	46	50	4		
11	ADILABAD	NIRMAL	MUDHOLE	181502113	32	50	18		
12	ADILABAD	NIRMAL	KADDAM	144500101	5	50	45		
13	ADILABAD	NIRMAL	JAM	6191301052	5	50	45		
14	ADILABAD	NIRMAL	NIRMAL	121500602	35	50	15		
15	KARIMNAGA R	KARIMNA GAR	COE KARIMNAGAR @ ALUGUNOOR	211102459	56	50	0		

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16 KARIMNAGA KARIMNA KARIMNAGAR CHINTHAKUN CH		ı		1			ı	
17	16			CHINTHAKUN	230302741	48	50	2
18 NARIMINAUA R JAGTIAL MAIDPALLY 4417000425, 441701585 50 45 19 KARIMNAGA R PEDDAPAL LI MANLADEVPUR BAMAGUNDA M SAMAGUNDA	17			RUKMAPUR	130107152	55	50	0
19	18		JAGTIAL	MAIDPALLY	4417000425,		50	45
20	19			@ GODAVARIKH ANI @ RAMAGUNDA	920104176	50	50	0
21	20			MALLAPUR	860500034	30	5	0
R	21				860401846		5	0
R	22			MANTHANI	940103620	50	50	0
24 R (SIRCILLA) LA 1010600852 1 50 49 25 KARIMNAGA RAJANNA R (SIRCILLA) NARMAL 3030900688 1 50 49 26 KARIMNAGA R (SIRCILLA) SIRICILLA @ BADDENAPAL LY 1010900453 10 0 27 KARIMNAGA R LURBAN ELKATURTHY 740101444 30 50 20 28 KARIMNAGA R SIDDIPET KOHEDA 1010900453 1 50 50 29 KARIMNAGA R SIDDIPET HUSNABAD 622400241 55 50 0 30 KHAMMAM KHAMMAM NELAKONDAP ALLY 221500266 30 50 20 31 KHAMMAM KHAMMAM WYRA 270102042 29 50 22 32 KHAMMAM KHAMMAM KALLURU 840100374, 840100374, 840100375, 840100375, 840100375, 840100375, 840100375, 840100339 29 50 22	23			PEDDAPALLY	830400893	50	50	0
25 R (SIRCILLA) NARMAL 3030900688 1 50 49 26 KARIMNAGA RAJANNA R SIRICILLA BADDENAPAL LY 1010900453 10 0 27 KARIMNAGA R WARANGA LURBAN ELKATURTHY 740101444 30 50 20 28 KARIMNAGA R SIDDIPET KOHEDA 1010900453 1 50 50 29 KARIMNAGA R SIDDIPET HUSNABAD 622400241 55 50 0 30 KHAMMAM KHAMMAM NELAKONDAP ALLY 221500266 30 50 20 31 KHAMMAM KHAMMAM WYRA 270102042 29 50 22 32 KHAMMAM KHAMMAM KALLURU 840100374, 840100374, 840100377, 840100372, 840100375, 840100375, 840100375, 840100375, 840100339 29 50 22	24				1010600852	1	50	49
26 KARIMNAGA R KAZJANNA (SIRCILLA) BADDENAPAL LY 1010900453 10 0 27 KARIMNAGA R WARANGA L URBAN ELKATURTHY 740101444 30 50 20 28 KARIMNAGA R SIDDIPET KOHEDA 1010900453 1 50 50 29 KARIMNAGA R SIDDIPET HUSNABAD 622400241 55 50 0 30 KHAMMAM KHAMMAM NELAKONDAP ALLY 221500266 30 50 20 31 KHAMMAM KHAMMAM WYRA 270102042 29 50 22 32 KHAMMAM KHAMMAM KALLURU 840100374, 840100373, 840100372, 840100375, 840100375, 840100375, 840100375, 840100339 29 50 22	25			NARMAL	3030900688	1	50	49
27 R	26			BADDENAPAL	1010900453		10	0
28 R SIDDIPET KOHEDA 1010900453 1 50 50 29 KARIMNAGA R SIDDIPET HUSNABAD 622400241 55 50 0 30 KHAMMAM KHAMMAM NELAKONDAP ALLY 221500266 30 50 20 31 KHAMMAM KHAMMAM WYRA 270102042 29 50 22 32 KHAMMAM KHAMMAM KALLURU 840100374, 840100374, 840100372, 840100372, 840100375, 840100375, 840100339 29 50 22	27			ELKATURTHY	740101444	30	50	20
30 KHAMMAM KHAMMAM NELAKONDAP 221500266 30 50 20	28		SIDDIPET	KOHEDA	1010900453	1	50	50
30 KHAMMAM KHAMMAM ALLY 221500266 30 50 20 31 KHAMMAM KHAMMAM WYRA 270102042 29 50 22 32 32 KHAMMAM KHAMMAM KALLURU 840100374, 840100373, 840100372, 840100375, 840100339	29		SIDDIPET	HUSNABAD	622400241	55	50	0
32 KHAMMAM KHAMMAM KALLURU 840100374, 840100373, 840100375, 840100339 29 50 22	30	KHAMMAM	KHAMMAM		221500266	30	50	20
32 KHAMMAM KHAMMAM KALLURU 840100374, 840100373, 840100375, 840100339 29 50 22	31	KHAMMAM	KHAMMAM	WYRA	270102042	29	50	22
	32	KHAMMAM	КНАММАМ	KALLURU	840100479, 840102385, 840100374, 840100373, 840100372, 840100375,	29	50	22
	33	KHAMMAM	KHAMMAM	ADAVIMALLEL	852900261	30	50	20

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34	KHAMMAM	KHAMMAM	DANAVAIGUD EM	3013601464	1	5	4
35	KHAMMAM	KHAMMAM	YERRUPALEM	840101351	50	50	0
36	KHAMMAM	KHAMMAM	KHAMMAM JC	140106667	3	50	47
37	KHAMMAM	KHAMMAM	KHAMMAM(NS P CAMP)	120164221	10	50	40
38	KHAMMAM	BHADRAD RI (KOTHAG UDEM)	ANNAPUREDD YPALLY	440700260, 440700401, 440700437, 440700155, 440700255, 440700259	21	32	15
39	KHAMMAM	BHADRAD RI (KOTHAG UDEM)	PALONCHA	710117982	19	50	31
40	KHAMMAM	BHADRAD RI (KOTHAG UDEM)	PALAVANCHA	710126876	48	50	2
41	KHAMMAM	BHADRAD RI (KOTHAG UDEM)	MULAKALAPA LLY	760101038	30	50	20
42	KHAMMAM	BHADRAD RI (KOTHAG UDEM)	DAMMAPETA	860600583, 860600820, 860600819	40	50	10
43	NIZAMABAD	NIZAMABA D	DHARMARAM	5137001394, 5137000808, 5137001341, 5137000614, 080500815, 080500813, 080500615, 5137000039, 080500816, 080500877, 080500876	47	50	3
44	NIZAMABAD	NIZAMABA D	SUDDAPALLY	80100601	30	50	20
45	NIZAMABAD	NIZAMABA D	ARMOOR	180107813	48	50	2
46	NIZAMABAD	NIZAMABA D	POCHAMPAD	221501144	9	5	0
47	NIZAMABAD	NIZAMABA D	NIZAMABAD	490801134	37	50	13
48	NIZAMABAD	KAMARED DY	EKLARA-BIG	441600720, 441600783, 441600396	39.92	50	11

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49	NIZAMABAD	KAMARED DY	BHIKNOOR	53550-03157, 53550-02323, 53550-03088, 53550-03149, 53550-3311	9.78	40	31
50	NIZAMABAD	KAMARED DY	UPPALWAI	5306000737, 321100518	30	50	20
51	NIZAMABAD	KAMARED DY	TADWAI	330101038	31	50	20
52	NIZAMABAD	KAMARED DY	BANSWADA	430200666	38	50	12
53	NIZAMABAD	KAMARED DY	TADKOLE	430900742	30	50	20
54	NIZAMABAD	KAMARED DY	YELLAREDDY	390103075	10	50	40
55	NIZAMABAD	KAMARED DY	MADNOOR	450300830 kWp	55	81	37
56	WARANGAL	WARANGA L URBAN	HANUMAKON DA @ MADIKONDA	227304782, 1212606862	46	50	4
57	WARANGAL	WARANGA L RURAL	NARSAMPET	170107187	56	31	0
58	WARANGAL	WARANGA L RURAL	PARVATHAGI RI	350101715	50	40	9
59	WARANGAL	WARANGA L RURAL	PARKAL	40900089	30	50	21
60	WARANGAL	WARANGA L RURAL	WARDHANNA PET AT MADIKONDA	227306521	55	25	0
61	WARANGAL	JAYASHAN KAR (BHUPALAP ALLY)	JAKARAM	0702000149, 070200363, 070200245, 070200236	12	36	24
62	WARANGAL	JAYASHAN KAR (BHUPALA PALLY)	CHITYAL	010101260, 010101246	34	50	16
63	WARANGAL	MAHABÚB ABAD	THORRUR	450106974	15	50	35
64	WARANGAL	MAHABUB ABAD	MAHABUBABA D	460112220, 460106792, 460117622		50	45
65	WARANGAL	MAHABUB ABAD	INGURTHY	501602479	30	50	20
66	WARANGAL	MAHABUB ABAD	MARIPEDA	430107888	50	50	0
67	WARANGAL	JANGAON	PALAKURTHY	410101727	30	50	20
68	WARANGAL	JANGAON	JANGAON	370105739	21.76	50	29
69	WARANGAL	JANGAON	STN. GHANPUR	270102255	51	50	0

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70 WARANGAL JANGAON ZAFFERGADH 290101434, 290101450, 290101474 45 50 5 71 WARANGAL SIDDIPET CHERIAL 110825745 45 50 5 1 WARANGAL SIDDIPET CHERIAL 110825745 45 50 5 1 WARANGAL SIDDIPET CHERIAL 110825745 45 50 5 1 WARABABA HYDERAB AD HYDERAB AD SZ053242, SZ059413, SZ059412 9 50 41 2 MAHABUBN NAGAR NAGAR NARAYANPET 186910276 30 30 0 3 MAHABUBN NAGAR MARIKAL 136501659 0.01 5 5 4 MAHABUBN NAGAR MAHABUBN NAGAR 175900454 15 40 25 5 MAHABUBN NAGAR MADANAPURA NAGAR 71300757 30 50 20 7 MAHABUBN AGAR NAGARKU RNOOL TELKAPALLY 161701087 6 35								
SUB- Total 2176 3240 1236	70	WARANGAL	JANGAON	ZAFFERGADH	290101450,	45	50	5
1 HYDERABAD HYDERAB AD SHAIKPET SZ053242, SZ059413, SZ059412 9 50 41 2 MAHABUBN AGAR MAHABUB NAGAR NARAYANPET 186910276 30 30 0 3 MAHABUBN AGAR MAHABUB NAGAR MARIKAL 136501659 0.01 5 5 4 MAHABUBN AGAR MAHABUB NAGAR JADCHERLA 342900035 40 25 0 5 MAHABUBN NAGAR MAHABOOBN AGAR 175900454 15 40 25 6 MAHABUBN NAGAR MADANAPURA MADANAPURA MADANAPURA MAGAR 71300757 30 50 20 7 MAHABUBN NAGARKU THY GOPALPET 122501486 49 50 1 8 MAHABUBN NAGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN NAGARKU RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 21 20 0	71	WARANGAL	SIDDIPET	CHERIAL	110825745	45	50	5
1 HYDERABAD HYDERAB AD SHAIKPET SZ053242, SZ059413, SZ059412 9 50 41 2 MAHABUBN AGAR MAHABUB NAGAR NARAYANPET 186910276 30 30 0 3 MAHABUBN AGAR MAHABUB NAGAR MARIKAL 136501659 0.01 5 5 4 MAHABUBN AGAR MAHABUB NAGAR JADCHERLA 342900035 40 25 0 5 MAHABUBN NAGAR MAHABOOBN AGAR 175900454 15 40 25 6 MAHABUBN NAGAR MADANAPURA MADANAPURA MADANAPURA MAGAR 71300757 30 50 20 7 MAHABUBN NAGARKU THY GOPALPET 122501486 49 50 1 8 MAHABUBN NAGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN NAGARKU RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 21 20 0			<u>I</u>		SUB- Total	2176	3240	1236
2 AGAR NAGAR NARAYANPET 186910276 30 30 0 3 MAHABUBN AGAR MAHABUB NAGAR MARIKAL 136501659 0.01 5 5 4 MAHABUBN AGAR MAHABUB NAGAR JADCHERLA 342900035 40 25 0 5 MAHABUBN AGAR MAHABOOBN NAGAR 175900454 15 40 25 6 MAHABUBN AGAR WANAPAR THY MADANAPURA M 71300757 30 50 20 7 MAHABUBN AGAR WANAPAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGAR NAGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGAR NAGARKU RNOOL MANNANOOR 220800268, 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 21 20 0	1	HYDERABAD		SHAIKPET	SZ053242, SZ059413,			
3 AGAR NAGAR MARIKAL 136501659 0.01 5 5 4 MAHABUBN AGAR MAHABUB NAGAR JADCHERLA 342900035 40 25 0 5 MAHABUBN AGAR MAHABUBN NAGAR MAHABOOBN AGAR 175900454 15 40 25 6 MAHABUBN AGAR WANAPAR THY MADANAPURA M 71300757 30 50 20 7 MAHABUBN AGAR WANAPAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGAR NAGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU RNOOL ACHAMPET 210104789, 21 21 20 0	2			NARAYANPET	186910276	30	30	0
4 AGAR NAGAR JADCHERLA 342900035 40 25 0 5 MAHABUBN AGAR MAHABOOBN AGAR 175900454 15 40 25 6 MAHABUBN AGAR WANAPAR THY MADANAPURA M 71300757 30 50 20 7 MAHABUBN AGAR WANAPAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGARKU RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU RNOOL ACHAMPET 210104789, 21 21 20 0	3			MARIKAL	136501659	0.01	5	5
5 AGAR NAGAR AGAR 175900454 15 40 25 6 MAHABUBN AGAR WANAPAR THY MADANAPURA M 71300757 30 50 20 7 MAHABUBN AGAR WANAPAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGARKU RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU RNOOL ACHAMPET 210104789, 21 20 0	4			JADCHERLA	342900035	40	25	0
6 AGAR THY M 71300757 30 50 20 7 MAHABUBN AGAR WANAPAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGARKU RNOOL MANNANOOR 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU RNOOL ACHAMPET 210104789, 21 20 0	5				175900454	15	40	25
7 AGAR THY GOPALPET 122501486 49 50 1 8 MAHABUBN AGARKU RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGARKU RNOOL MANNANOOR 220800268, 20800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 20 0	6				71300757	30	50	20
8 AGAR RNOOL TELKAPALLY 161701087 6 35 30 9 MAHABUBN AGARKU ACHAMPET NAGARKU ACHAMPET 220800268, 220800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 20 0	7			GOPALPET	122501486	49	50	1
9 AGAR RNOOL MANNANOUR 220800827 9 35 30 10 MAHABUBN NAGARKU ACHAMPET 210104789, 21 20 0	8			TELKAPALLY	161701087	6	35	30
10	9			MANNANOOR		9	35	30
	10			ACHAMPET		21	20	0
11 MAHABUBN AGARKU RNOOL LINGAL 240900507, 240901720, 240901321, 30 30 0 0 240901135	11			LINGAL	240901720, 240901321, 240901277,	30	30	0
12 MAHABUBN NAGARKU RNOOL J.P.NAGAR 270102180, 270102275, 270102760 11.73 30 20	12			J.P.NAGAR	270102275,	11.73	30	20
13 MAHABUBN BA GATTU 104109513, 104109514, 9.8 30 20 (GADWAL)	13		BA	GATTU	104109514,	9.8	30	20
14 MEDAK MEDAK MEDAK 1410111080 54 50 0	14	MEDAK	<u> </u>	MEDAK		54	50	0
15 MEDAK MEDAK RAMAYAMPET 1311806186 46 50 4	15	MEDAK	MEDAK	RAMAYAMPET	1311806186	46	50	4
16 MEDAK MEDAK KULCHARAM 7760801355 1 50 49	16	MEDAK	MEDAK	KULCHARAM	7760801355	1	50	49
17 MEDAK SANGARE DDY CHITKUL 055100456, 055100457, 055101177 8.5 50 42	17			CHITKUL	055100456, 055100457,	8.5	50	42
18 MEDAK SANGARE DDY NALLAVAGU 4420200073, 4420200053, 4420200059 1.12 45 44	18	MEDAK		NALLAVAGU	4420200053,	1.12	45	44
19 MEDAK SANGARE HATHNOORA 7751800306 3 5 3	19	MEDAK	SANGARE	HATHNOORA	7751800306	3	5	3

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		DDY					
20	MEDAK	SANGARE DDY	NARAYANAKH ED	4427900525		10	10
21	MEDAK	SANGARE DDY	HATHNOORA JC	1860101123, 1860101124, 7751800629, 7751800630, 7751800623, 7751800624, 7751800612		20	15
22	MEDAK	SANGARE DDY	ZAHIRABAD	2801795	10	50	40
23	MEDAK	SANGARE DDY	KONDAPUR	85700313	47	50	3
24	MEDAK	SANGARE DDY	ANDOLE	5510201185, 5510201180	4	50	46
25	MEDAK	SANGARE DDY	SINGOOR	4427900525	76	50	0
26	MEDAK	SANGARE DDY	RAIKODE	14800181	50	50	32
27	MEDAK	SANGARE DDY	SANGAREDDY	055400919, 055406074	50	50	0
28	MEDAK	SIDDIPET	MITTAPALLI	330401092	35	35	0
29	MEDAK	SIDDIPET	RAMAKKAPET	R01000220, R01000717, R01000228, R01000718	0.8	50	49
30	MEDAK	SIDDIPET	MULUGU	R0401285	3	50	47
31	MEDAK	SIDDIPET	ALWAL	551501067	30	50	20
32	MEDAK	SIDDIPET	THOGUTTA	881300103	46	30	0
33	NALGONDA	NALGOND A	DEVARAKOND A (MALLEPALLY)	4202403263	45	50	5
34	NALGONDA	NALGOND A	NAKREKAL	1301405728	40	50	10
35	NALGONDA	NALGOND A	G.V.GUDEM	601423109	50	45	0
36	NALGONDA	NALGOND A	DINDI	4903400989, 4903401682	35	50	15
37	NALGONDA	SURYAPET	MATTAMPALL Y	3001400012	74	50	15
38	NALGONDA	SURYAPET	NADIGUDEM	3111400583	54.5	50	0
39	NALGONDA	SURYAPET	THUNGATHU RTHY	2201401780, 2201401810	35	50	15
40	NALGONDA	YADADRI (BHUVAN AGIRI)	RAJAPET	5709400535, 5709400957	51.65	50	0
41	NALGONDA	YADADRI (BHUVAN AGIRI)	ALAIR	5604404642	28	50	22
42	NALGONDA	YADADRI (BHUVAN AGIRI)	BHONGIR	6301406519	26	50	24

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43	NALGONDA		RAMANNAPET	6008400938	45	45	0
44	RANGA REDDY	MAHABUB NAGAR	NANCHERLA	3320000555	5	31	26
45	RANGA REDDY	RANGARE DDY	NARSINGI	342400631, 342400630	40	50	10
46	RANGA REDDY	RANGARE DDY	CHILKOOR	272400427, 272400584	9	25	16
47	RANGA REDDY	RANGARE DDY	IBRAHIMPATN AM	311200465, 311203835, 311201960, 311200486, 311203836, 491204973	43	50	7
48	RANGA REDDY	RANGARE DDY	GOWLIDODDI	362301110	50	50	0
49	RANGA REDDY	RANGARE DDY	NALLAKANCH E	491204151, 491204375	35	50	15
50	RANGA REDDY	VIKARABA D	PARIGI	3010000162, 0217008632, 3017001738	21	50	29
51	RANGA REDDY	VIKARABA D	SHIVAREDDYP ET	1502000460	49	50	1
52	RANGA REDDY	VIKARABA D	KOKAT	H333000741	10	50	40
	SUB- Total					2171	846
				5411	2081		